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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

CORRECTED COPY

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 14, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 136, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 21, T. 26-N, R. 9-W, NMPM, Basin Dakota Pool
Unit Letter
San Juan

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

1850'S, 1450'E

(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 9 5/8" | 315 | 210 |
| 5 1/2" | 6692 | 465 |
| 2 3/8" | 6532 | |
| | | |

County. Date Spudded 11-10-62 Date Drilling Completed 11-22-62
Elevation 6402 G Total Depth 6703 C.O. 6640
Top Gas Pay 6406 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6405-18; 6444-48; 6506-18-6624-30;
Open Hole None Depth Casing Shoe 6703 Depth Tubing 6582

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 2625 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 75,470 gallons water, 75,000# sand

Casing Press. 1931 Tubing Press. 1707 Date first new oil run to tanks
Oil Transporter El Paso Natural Gas Company
Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAY 17 1963, 19. El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 990, Farmington, New Mexico

