

OPEN FLOW TEST DATA

DATE November 27, 1962

Client El Paso Natural Gas Company	Lease Huerfano Unit No. 137
Location 1657'S, 1600'E, Sec. 31-26-9	County San Juan State New Mexico
Formation Dakota	Basin Basin
Casing Depth 5.500	Tubing Depth 2.375
Perforation Depth 6532	Perforation Interval 6770
Stimulation Treatment Sand/Water Frac.	Flow Through Tubing X

Pressure (PSIG)	Pressure (PSIA)	Flow Rate (GPM)	Pressure (PSIG)	Pressure (PSIA)
.75	12.365	18	1940	1952
1932	1944	505	1136	1148
493	505	1.051	.680	.9393
84	.9777	.75		

(12.365)(505)(.9777)(.9393)(1.051)

6027 MCF/D

3,810,304
2,492,400

$$(6027)(1.5287)^{.75} = (6027)(1.3742)$$



NOTE: Blew a heavy fog of water and oil throughout test.

8282

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Calculated by W. D. Dawson

Checked by H. L. Kendrick

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