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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 8, 1963  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 137, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
J, Sec. 31, T. 26-N, R. 9-W, NMPM, Basin Dakota Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1657 S, 1600' E.

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	312	232
5 1/2"	6758	400
2 3/8"	6644	

County. Date Spudded 10-25-62 Date Drilling Completed 11-5-62  
Elevation 6643 g Total Depth 6770 PBD 6700

Top Gas Pay 6532 Perf Name of Prod. Form. Dakota

#### PRODUCING INTERVAL -

Perforations 6532-38; 6586-92; 6608-14; 6628-34; 6693-99

Open Hole None Depth Casing Shoe 6770 Depth Tubing 6644

#### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

#### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8282 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 79,990 gallons water, 75,000# sand

Casing Press. 1952 Tubing Press. 1944 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 10 1963, 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

El Paso Natural Gas Company  
(Company or Operator)

ORIGINAL SIGNED H.E. McANALLY

By: \_\_\_\_\_ (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

