

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 8, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit , Well No. 110 (GD) , in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
I , Sec. 3 , T. 26N , R. 10W , NMPM., Angel Peak Gallup Ext. Pool
Unit Letter San Juan County Date Spudded 9-19-59 Date Drilling Completed 10-20-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 990'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	318	300
7"	7086	350
2 3/8"	6935	---
2 3/8"	6227	---

Elevation 6689 Total Depth 7105 ~~XXXX~~ C.O. 7027
Top Oil/Gas Pay 5917' (Perf.) Name of Prod. Form. Gallup
PRODUCING INTERVAL - 5917-5935; 5958-5968; 6026-6040; 6091-6104;
Perforations 6112-6120; 6128-6136; 6182-6190; 6197-6206; 6213-6220
Open Hole None Depth 7096 Depth Casing Shoe 6227

OIL WELL TEST - 1-1-60

Natural Prod. Test: 176 bbls.oil, No bbls water in 20 hrs, --- min. Size ---
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls.oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---
Method of Testing (pitot, back pressure, etc.): ---
Test After Acid or Fracture Treatment: 321 MCF/Day; Hours flowed 24
Choke Size --- Method of Testing: Pumping potential.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,400 gal. oil & 40,000# sand; 33,000 gal. oil & 30,000# sand.
Casing Press. 997 Tubing Press. 125 Date first new oil run to tanks 12-31-59

Oil Transporter El Paso Natural Gas Products Company
Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Production packer set at 6300'.

I hereby certify that the information given above is true and complete to the best of my knowledge. **DIST. 3**

Approved JAN 12 1960 , 19 ---

OIL CONSERVATION COMMISSION

By: ---

Title Supervisor Dist. # 3

El Paso Natural Gas Company
(Company or Operator)

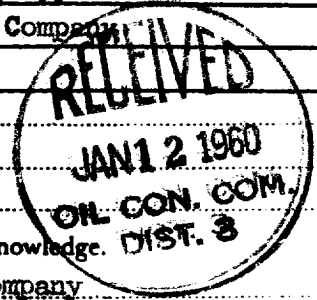
By: ORIGINAL SIGNED A.M. SMITH
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



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