NO DE SONIES DESENIES			
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE U.S.G.S. LAND OFFICE		AND ANSPORT OIL AND NATURAL	Effective 1-1-65
TRANSPORTER GAS OPERATOR			
PRORATION OFFICE  Operator  El Paso Natural	Gas Company		· · · · · · · · · · · · · · · · · · ·
Box 990, Farming	gton, New Mexico		
Reason(s) for filing (Check proper Mew Well Recompletion	Change in Transparter of	Other (Please explain)	
Change in Ownership		nsute 4	
and address of previous owner.			
I. DESCRIPTION OF WELL A Lease Name Huerfano Unit	ND LEASE Well tic. 1 cel 120	me, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee
Location  C Unit Letter	990   North Lis	ne aniFeet From	m TiteWest
Line of Section 25			Juan County
	PORTER OF OIL AND NATURAL GA	18	
Name of Authorized Transporter of El Paso Natural	f Cil 🔯 cr Condensate 🛣	Address (Give address to which app Box 990, Farmingto	proved copy of this form is to be sent)
	f Casinghead Gas or Dry Gas 🛣	Address (Give address to which app Box 990, Farmingto	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rye.	Is gas actually connected?	When
give location of tanks.	c 25 26 10	Yes	2-7-61
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,		Plua Back   Same Res'v. Diff. Res'v
Designate Type of Comp			Plag Edok Same Res.V. Dir. Res.V
Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this a	lepth or be for full 24 hours)	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas	: lift, etc.)
Length of Test	Tubing Pressure	Casing Fressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas -MQPLLLVED
CACHELI			MAR 1 1965
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC1	Gravity (Comentate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPLIANCE			VATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED MAK 1 1965	, 13
Commission have been compl	ied with and that the information given o the best of my knowledge and belief.	William at Manual Me	necy to Arnold
		TITLE SHIPPING A. A.	<u> </u>

ORIGINAL COMMON LISTONERLY

(Signature)

(Title)

(Date)

Petroleum Engineer

February 26, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.