

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8/1/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Henderson Federal, Well No. **1**, in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

A Sec. **5**, T. **26N**, R. **11W**, NMPM., **Basin Dakota** Pool

Unit Letter

San Juan

County. Date Spudded **6/12/61** Date Drilling Completed **6/22/61**

Please indicate location:

Elevation **6234 GL** Total Depth **6401** PBD **6378**

Top Oil/Gas Pay **6273** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **6273-90, 6294-99 w/4BPF**

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing **6328**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **3,273** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Choke**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 gals BDA, 30,000# 20-40 sd & 25,000 gals gelled wtr.**

Casing **2000#** Tubing **2000#** Date first new _____
Press. **2000#** Press. **2000#** oil run to tanks _____

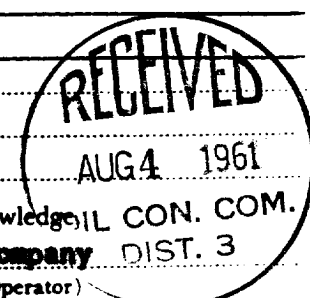
Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	198	150
4 1/2"	6400	300
1 1/2"	6328	

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **AUG 4 1961**, 19____

Southwest Production Company DIST. 3

Original signed by _____

Carl W. Smith

By: _____ (Signature)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title: **Production Superintendent**

Send Communications regarding well to:

Name: **Southwest Production Company**

Address: **207 Petr. Club Plaza, Farmington, N. M.**

Title: **Supervisor Dist. # 3**

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		6
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		