

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Beta Development Company

3. ADDRESS OF OPERATOR  
238 Petroleum Plaza, Farmington, CT 06031

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal survey. See also space 17 below.)  
At surface  
790' FNL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6234' GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0359212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Henderson Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T-26N, R-11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to P & A

Rig up P & A rig, pull 2-3/8" tubing, re-run w/cement retainer to top of Model "G" packer @ 6194' pump 50 sx cement class "B" into 4 1/2" casing perforations @ (6273-6354) Spot 35 sx class "B" cement 5400-5010'.

Free point and pull all recoverable 4 1/2" casing. 50' in and 50' out of casing stub

100' plug 3350-3250 or if csg. in place perf 2 holes @ 3350 & squeeze 35 sx.

100' plug 2665-2565' or if csg. in place perf. 2 holes @ 2665' & squeeze 35 sx.

100' plug 1795-1695 or if csg. in place perf. 2 holes @ 1795' & squeeze 35 sx.

100' plug 1565-1465 or if csg. in place perf. 2 holes @ 1565 & squeeze 35 sx.

160' plug @ 780-620 or if csg. in place perf. 2 holes @ 780' & squeeze 35 sx.

110' plug 209-99 50' in and 50' out of surface pipe @ 209'.

Put 50' plug in top of surface pipe w/dry hole marker, level & clean up location, re-seed as directed by B.L.M.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Bayler

TITLE Superintendent

DATE January 12, 1987

(This space for Federal or State office use)

APPROVED BY John J. Shella  
CONDITIONS OF APPROVAL, IF ANY:

TITLE AREA MANAGER

DATE JAN 20 1987  
AREA MANAGER

\*See Instructions on Reverse Side