

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0359212	
2. NAME OF OPERATOR Beta Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Mesa Operating Ltd Partnership, P.O.Box 2009, Amarillo, TX		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL/790' FEL		8. FARM OR LEASE NAME HENDERSON FEDERAL	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6234' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-26N-11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Big A # 6 on 10/3/88 to plug and abandon as follows: Tagged CIBP @ 6160'. Pmpd 225 bbls 9.1 ppg 53 vis mud. Pump down annulus; circ up tubing; set packer press to 1000 psig below packer; POH to 3314'; pumped 3 bbls down tbg w/3000 psig; circ up 4 1/2" csg; RU Western; spotted 15 sx cement Class "B" from 6160'-5964'; spotted 45 sx Class "B" cmt plug from 5399'-4805'; RIH w/WL; perf's @ 3351'; RU Western, mixed & spotted 100 sx cement plug from 3350'-2032'; mixed & spotted 95 sx plug from 2032'-776'; set retainer @ 606'; tstd annulus to 1500 psig; mixed & pumped 400 sx down tubing and squeezed below retainer; opened 10 3/4" x 4 1/2" annulus and mixed & pumped 260 sx Class "B" cement thru retainer w/mud returns on 10 3/4" x 4 1/2" annulus. No cement returns to surface. Perf'd @ 491'; broke circ down 4 1/2" csg and up 10 3/4" x 4 1/2" annulus. Mixed & pmpd 300 sx Class "B" cement. Had cement returns to surface. ND BOP's, Cut off wellhead. Installed dry hole marker. Witnessed by Mark Philliber w/BLM. Well PUA 10/6/88.

RECEIVED
NOV 07 1988
OIL CON. DIV.
DIST. 3

xc: BLM-F (0+5), Prod Rcds, Reg, Land, Expl.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carolyn McKee

TITLE

Regulatory Analyst

DATE

10/28/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

James E. Edwards Jr.

*See Instructions on Reverse Side