## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (GAS) ALLOWABLE

New Well Recomptanions

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						ew Mexico	June	
				`	Place)	NA/NE A C		(Date)
VE ARI	E HEREBY F Satural Gas	REQUESTI Products	ING AN ALLOWAE Co. Delhi-T	LE FOR A W avior	ELL KNC	OWN AS:	NE	, NR
	Company or O	perator)		(Lease)	Well No	, ı <b>n</b>	- 1	. //4
A	Se	17	, T <b>26</b> N , R	11W , NN	ирм.,	Undesignated	Dakota	1
Unit	Peter							
	•		County. Date Spu	idded	Total [	beth 6330'	XXXX( mbre cog	COTD 6200
P	lease indicate	location:	Top Oil/Gas Pay 6					<u> </u>
D	C B	A					<del></del>	· • • • • • • • • • • • • • • • • • • •
:		х	PRODUCING INTERVAL		4 -1 -4	100		
E	F G	H	Perforations	00020102.	4 shots	6/ft.	Depth	
	.   .		Open Hole	None	Casing	Shoe <b>6328</b>	Tubing	6116'
			OIL WELL TEST -					~
L	KJ	I	Natural Prod. Test	.:bbls.	oil,	bbls water in	hrs	Ch min. Sim
1			Test After Acid or		•			
M	N O	P	1			bbls water in		Choke
			1	DD154 011,	·		—" —	
70517	N & 790'/E		GAS WELL TEST -					
/ 70 /	11 04 / 70 / 1	· · · · · · · · · · · · · · · · · · ·	Natural Prod. Test	:	MCF/Day	y; Hours flowed	Chok	e Size
tubing,	Casing and Cer	menting Reco						
Size	Feet	Sax	Test After Acid or	r Fracture Treatm	ment: <b>7,</b>	<b>334</b> MCF,	/Day; Hour	s flowed <b>3</b> _
9-5/	8" 221	200	Choke Size 0.75"	Method of Test	ting:	Open Flo	OW	
	0" 6216	900	Acid or Fracture T	reatment (Give a	mounts of m	naterials used, suc	h as acid	, water, oil,
5-1/2	2" 6316	200	See Re	emarks			1	
2-3/	8" 6105'		Casing I Press. F	ubing	Date first r	new	1	AL III
- 3/		+	Oil Transporter	I Pago Natur	el Gee P	roducts Comps	anv	4 / 1
			Oil Transporter  Gas Transporter	El Pago Nat	ural Gas	Company		l Con c
<b></b>	Sandoil fr	acked nev	Gas Transporter fs. (6062'-6102'	) with 40 12	5 cele	oil and 40 000	# gan	Figure 1
lemarks	3 male off	Snotted	200 gals. mud a	rid sheed of	frack ich			~ <del></del>
U, 47	o Sero. orr	- who men	and Retail Hiller of	- N. GIEGU VI	ALGUA JUL	7.0		-
		·····						
I h	ereby certify	that the inf	formation given above	e is true and co	mplete to t	the best of my kno	wledge.	<b>7</b>
pprove	d	N 2 1 1960	, 1	9	H raso N	aturai Gas Pr	oducts (	
				^	DIGINAL	COMPANY OF C	L WHOL	. STROJEK
OIL CONSERVATION COMMISSION					By: ORIGINAL SIGNED BY: JOHN J. STROJEK			
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y: Oddie Spol Bear O Andy					Title			
Title Superstand Dict. # 3					Ewell N. Walsh			
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