,			
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DISTRIBUTION SANTA FE /	1	DMSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST I	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE		LAND CORPORATION PURCHASE BOTH LOMAR TRUCKING, INC. A	
TRANSPORTER OIL /		C. THIS PURCHASE INCLUDED N.	
OPERATOR //	PE	RMIT # 670 WHICH HAS ELN TH	ANSFERRED TO
PRORATION OFFICE		LAND CORPORATION.	
Sperator			Lamar, PRESIDENT
El Paso Products Com	pany	INLAND C	ORPORATION
Address Post Office Poy 1560	Farmington, New Mexico 8	R <b>7</b> 401	
Reason(s) for filing (Check proper box.		Other (Please explain) Cha	nge in Company Name:
New Well	Change in Transporter of:		Gas Products Company to
Recompletion	Oil Dry Gas	. El moo mobo	CTS COMPANY
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
Lease Name Delhi-Taylor		Basin Dakota	State, Federal or Fee Federal
Location		Basin Barota	
Unit Letter A; 79	90   Feet From The North Lin	e and 790 Feet From	The East
Line of Section 17 , To	wnship $26{ m N}$ Range $1$	1W , NMPM,	San Juan County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	med conv of this form is to be sent)
Name of Authorized Transporter of Oil			rmington, New Mexico 874
	La Mar Trucking, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X		wed copy of this form is to be sent)
El Paso Natural Gas C			mington, New Mexico 8740
If well produces oil or liquids,	Unit Sec. Twp. Rge.		en
give location of tanks.	A 17 26N 11W	Yes	10-13-60
	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Italia of Francisco		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must be a	after recovery of total volume of load oi	l and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	illi, etc.)
	Tubing Pressure	Casing Pressure	Choke S(4)
Length of Test	Tubing 1 1000 at		KLULIVED
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF MAR 2 1966
			WAR 2 100
	•		OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 2 1961	d Emery C. Arnold
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signe	a chicky of -
above is the and complete to the		Supervisor Dist. #	<b>3</b>

Original Signed WILLIAM R. SPEER

Division Manager

February 28, 1966

(Signature)

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.