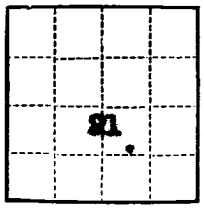
Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078041
Unit

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U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 4, 1959

W.C.Berger Gas Unit A
Well No. 1 is located 1650 ft. from {N / S} line and 1850 ft. from {E / W} line of sec. 21

SE/4 of Section 21 (¼ Sec. and Sec. No.) T26N (Twp.) R11W (Range) NMPM (Meridian)

Undesignated (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

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DIST. 3

The elevation of the ground level above sea level is 6222 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to Dakota formation, 6300' TD, using rotary tools from surface to total depth as follows:

1. Drill 11" hole to 300'.
2. Run and cement 8 5/8" OD 28# H-40 csg set at 300'.
3. Cement with sufficient volume to circulate cement to surface. WOC 24 hrs. Press test csg at 600 psi for 30 minutes.
4. Drill 7 3/4" hole to 6300'.
5. Run ES-Induction Sonic Logs from 300 to TD.
6. Run and cement 4 1/2" OD 9.5# J-55 csg at 6300'. Cement with sufficient volume to fill annular space 500' above top of Gallup formation. WOC 24 hrs and press test csg at 1500 psi for 30 minutes.
7. Perforate and stimulate Dakota formation.
8. Run 2 3/8" OD EUE tubing.
9. Recover load water and potential.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

10. All work to be done in accordance with USGS and NMOCC rules and regulations.

Company Tennessee Gas Transmission Company

Address P. O. Box 1714

Durango, Colorado

By R. N. Walker
District Production Superintendent

Title

GPO 862040

Form C-128
Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date November 4, 1959

Operator TENNESSEE GAS TRANSMISSION CO Lease BERGER GAS UNIT A

Well No. 1 Unit Letter J Section 21 Township 26 N Range 11 W NMPM

Located 1650 Feet From south Line, 1850 Feet From east Line

County San Juan G. L. Elevation 6222 Dedicated Acreage 320 Acres

Name of Producing Formation Dakota Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes _____ No X .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No _____. If answer is "yes," Type of Consolidation Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description
Tennessee Gas Transmission Company	NE/4 of Section 21
Tennessee Gas Transmission Company	S/2 of SE/4 of Section 21
Gulf Oil Corporation	S/2 of SE/4 of Section 21

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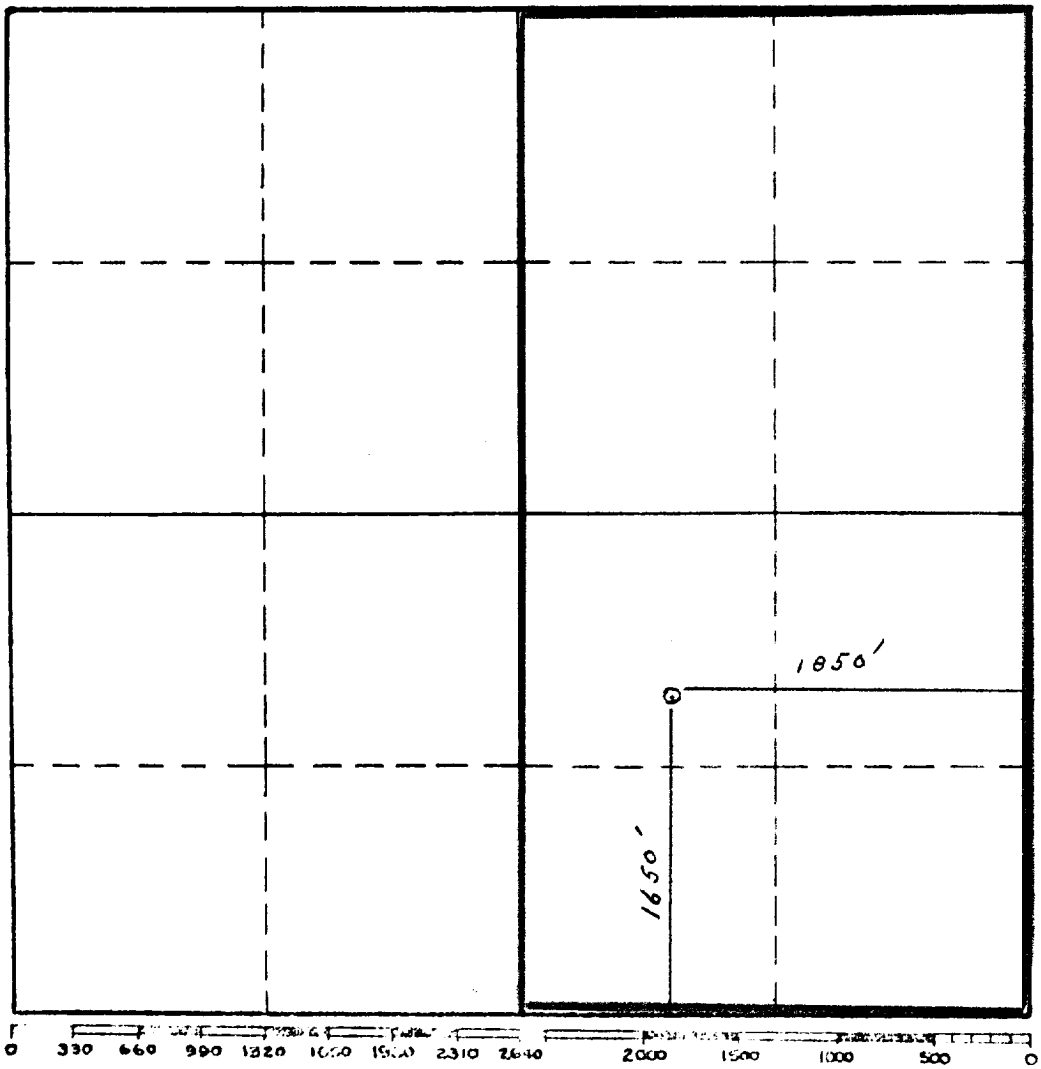
DIST. 3

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.
(Operator)

R. N. Walker
(Representative)

P.O.Box 1714, Durango, Colo.
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Nov 3, 1959

STEPHEN H. KINNEY

Registered Professional Engineer and/or Land Surveyor.

Certificate No. 803

(See instructions for completing this form on the reverse side)