Form	9-331 1951)	8
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

and Office	Santa Fe
<b>N</b> I .	078641

Lease No U CO41
Unit

	CES AND REPORTS ON WELLS  SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILL	SUBSECUENT PEPORT OF SHOOTING OR ACIDIZING
THE OF INTENTION TO CHANGE PLANS	TEDING CASING.
THE OF INTENTION TO TEST WATER SHUT-OF	PERCENT OF RE-DRILLING OR REPAIR
THE OF INTENTION TO RE-DRILL OR REPAIR	CURSEQUENT REPORT OF ABANDONMENT
TO SHOOT OR ACIDIZE	WELL LICETORY
OTICE OF INTENTION TO PULL OR ALTER CASIN	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE B	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	Hay 14, 19.63.
O. Berger Gas Unit "A" Vell No. 1 is located 165	oft. from Sine and 1850 ft. from E line of sec. 21
a a sham M	Twp.) (Range) (Meridian)
(½ Sec. and Sec. No.)	Twp.) (Range)
Besin Dekota (Field)	(State or Territory)
he elevation of the device the de	above sea level is 6222. It.
he elevation of the terrain	THE STATE OF WORK
	DETAILS OF WORK
ar 62 Antented CRS DI	ve sands; show sizes, weights, and lengths of proposed casings; indicate mudding 1000, g points, and all other important proposed work)  OF Tron Bradenheed. Determined there was a casing Comented.
On 4-25-63 detected gas bl leak at 3885 opposite Mess with 450 ex. Top coment a tested to 1500 pai for 10 blow on Bradenhead.	we sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, and all other important proposed work)  for from Bradenheed. Determined there was a casing swerie formation. Perforated 3900-3901'. Cemented at 400'. Drilled out cement in 4-1/2" casing and min. Held ok. Result - leak repaired. Ho gas  MAY1 6 1963  OIL CON. COM.  DIST. 3
On 4-25-63 detected gas bl leek at 3885 opposite Mess with 450 ex. Top cement a tested to 1500 pei for 10 blow on Bradeshead.	we sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, and all other important proposed work)  for from Bradenheed. Determined there was a casing awards formation. Perforated 3900-3901. Cemented to be a casing and the control of
On 4-25-63 detected gas bl leek at 3885 opposite Mess with 450 ex. Top cement a tested to 1500 pei for 10 blow on Bradeshead.	we sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, and all other important proposed work)  Low from Bradenheed. Determined there was a casing awards formation. Perforated 3900-3901'. Cemented at 400'. Drilled out cement in 4-1/2" casing and min. Held ok. Result - leak repaired. Ho gas  MAY 1 6 1963  OIL CON. COM.  DIST. 3
On 4-25-63 detected gas black at 3885 opposite Mess with 450 ex. Top coment at tested to 1500 pei for 10 blow on Bradenhead.  I understand that this plan of work must Company Tennaco Corp., act	we sands; show sizes, weights, and lengths of proposed casings; indicate mudding 1905.  Ov from Bradenhead. Determined there was a casing swerde formation. Perforated 3000-3901. Cemented too. Drilled out cement in 1-1/2" casing and min. Held ok. Result - lenk repaired. No gas  OIL CON. COM.  DIST. 3  OIL CON. COM.  DIST. 3  treceive approval in writing by the Geological Survey before operations may be commenced.
On 4-25-63 detected gas black at 3885 opposite Mess with 450 ex. Top coment at tested to 1500 pei for 10 blow on Bradenhead.  I understand that this plan of work must Company Tenneco Corp., act Address P. O. Box 1714	we sands; show sizes, weights, and lengths of proposed casings; indicate midding loss, and all other important proposed work)  Now from Bradenhead. Determined there was a casing swerie formation. Perforated 3900-3901. Cemented at 100°. Drilled out cement in 1-1/2" casing and min. Held ok. Result - leak repaired. Ho gas  MAY 1 6 1963  OIL CON. COM.  DIST. 3  DIST. 3  Tenneco Oil Company.
On 4-25-63 detected gas black at 3885 opposite Mess with 450 ex. Top coment at tested to 1500 pai for 10 blow on Bradeshead.  I understand that this plan of work must Company Tennaco Corp., act	we sands; show sizes, weights, and lengths of proposed casings; indicate mudding 300, and all other important proposed work)  Now from Bradenhead. Determined there was a casing swerde formation. Perforated 300-3901. Cemented at 400. Drilled out cement in 4-1/2" casing and min. Held ok. Result - leak repaired. No gas  MAY1 6 1963  OIL CON. COM.  DIST. 3  OIL TON. COM.  DIST. 3  Ling by & thru its menaging agent, Tenneco Oil Company.