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DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
HARDPORTER	GAS		
OPERATOR			
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11(
Effective 1-1-55

U.S.G.S.		1		4		TION TO TO	ANCDODE	OIL AND I	NATURAL GA	ξ.	
LAND OFFICE	<del></del>	+	· <b>-</b>	AUTHO	JRIZA	HON TO TRA	ANSPURI	OIL AND	ANIUKAL GA	3	
	OIL	-	7								
TRANSPORTER	GAS	$\Box$									
OPERATOR			_								
PRORATION OF	FICE										
Operator Te	nneco	0i1	Comp	any							
Address						60 00155					
				Englew	100d,	CO. 80155		Other (Pleas	a analoja l		
Reason(s) for filing	(Check pro	oper be	oz)					Other (Frees	e expinin/		
New Well	$\vdash$			Chande 1	n Trensi	porter of:	ias 🗍			•	
Recompletion Change in Ownershi	<del>}-</del> -{			Casinghe	ead Gas	<b>F</b>	ensate X				
Change in Option and	<u></u>							<del></del>			
f change of owner	ship give	name	•								
and address of pre-	ATORS DAI	,.e									
DESCRIPTION C	OF WELI	L AN	D LEA	LSE	: Pool t	Name, Including	Formation		Kind of Lease	Fed	Lease No.
Lesse Name	Λ. α.ο.			1		Basin Dako			State, Federal	or Fee SF	078641
Location	ger A			<u> </u>	<u> </u>	Jasin Bake			<u> </u>		
	J		1650	Fact Fr	rom The	South ,	ine and	1850	Feet From Th	<u>East</u>	
Unit Letter		i			Om 7110						
Line of Section	21		Townsh	1p 261	1	Range	111	, NMPI	м,	San Juan	County
						NA	746				
DESIGNATION (	DF TRA	NSPO	RTER	OF OII	L AND Condens	NATURAL G	A3d:est	(Give address	to which approve	d copy of this form	is to be sent)
						•	D (	1 Rox 46	O. Hobbs. 1	NM 88240	
Conoco Ir	IC. S	ourta ner ei	Casing!	head Gas [	11 rar	Dry Gas X				NM 88240	
El Paso				-			! P. (	). Box 49	90, Farmin	gton, NM 87	499
If well produces of			Un	nit Se	ec.	Twp. P.ge.		etually connec	sted? When	:	
give location of ta	nks.		1 1	J	21 ;	26N : 11V		Yes	i		
If this production	is commi	ingled	with th	hat from (	any oth	er Jease or poo	1, give cor	amingling ord	er number:		
COMPLETION	DATA_				Oil Wel					Plug Back   Same	Resty. Diff. Res
Designate T	ype of C	omple	etion -		1	1	1	-			
Date Spudded				cte Compl.	Ready	to Prod.	Total E	epth		P.B.T.D.	
										Tubing Depth	
Elevations (DF, R.	KB, RT, G	R, etc	., No	ame of Pro	ducing !	Formation	Top Oi	/Gas Pay		1 dbing bepin	
										Depth Casing Sho	>0
Perforations											
					TUBIN	NG, CASING, A	IND CEME	NTING RECO	RD		
HOL	ESIZE		$\top$	CASII		UBING SIZE		DEPTH	SET	SACKS	CEMENT
1											
			1_							<del> </del>	
					VARIE	Test must b	e after reco	very of total ve	olume of load oil	and must be equal:	to or exceed top all
TEST DATA A	ND REQ	UEST	FOR	ALLOW	VABLE	(Test must be able for this	e depth of bi	107 JMH 44 NO	W-4/	and must be equal:	to or exceed top all
OIL WELL				ALLOW		(Test must be able for this	Produc	ing Method (F	low, pump, gas lij	i, etc.)	to or exceed top all
TEST DATA A. OIL WELL Date First New O			D	or le erpo	ot .	. (Test must b able for this	Produc	ing Method (F	low, pump, gas lij	i, etc.)	so or exceed top all
OIL WELL			D		ot .	. (Test must b able for this	Produc	ing Method (F	low, pump, gas lij	Choke Size	to or exceed top all
OII. WELL Date First New O	il Run To		T	Octo of Tel	ot .	(Test must à able for this	Produc	ing Method (F	low, pump, gas lij	Choke Size	so or exceed top all
OIL WELL Date First New O.	il Run To		T	or le erpo	ot .	(Test must & oble for this	Produc Casin	Pressure	1000, pump, gras 14 15 1 V E	Cas-MCF	to or exceed top all
OIL WELL Date First New O	il Run To		T	Octo of Tel	ot .	(Test must à able for this	Produc Casin	Pressure	1000, pump, gras 14 15 1 V E	Cas-MCF	so or exceed top all
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Date First New O	il Run To	Tenks	T	Octo of Tel	es ure	(Test must & oble for this	Produc Casin Weter-	Pressure	12 N. DIV	Cas-MCF	
Date First New O. Length of Teet  Actual Prof. Duri  GAS WELL  Actual Prof. Tee	IRUN TO	Tenks	T	Cubing Pro Cubing Pro Oil-Bbls.	et convre	able for this	Produc Casin Weter-	Pressure  Pressure  APP  Coll	1000, pump, gras 14 15   W E 10 1 1385 12 N. DIN 2457. 3	Chake Size	
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OII. WELL Date First New O. Length of Test Actual Prof. Duri GAS WELL Actual Prof. Testing Method ( CERTIFICATE	ing Teet  ing Teet  pirot, back	Tanks k pr./	T	Cubing Pro-	Tost	shut-in)	Production of the Production o	Pressure (St	O1 1385	Choke Size  Gas-MCF  Gravity of Conde	enecte
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