Form 9-881 a (Feb. 1961)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
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SUNDRY NOTICES AND REPORTS ON WELLS

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Undersignated (Field) (County or Subdivision) (State or Territory) (State names of and expected depths to objective sends; show sizes, weights, and lengths of proposed casings; indicate mudding jets; comentaring proposed to drill a well at the above location to test the Dekote Foundties (State names of and expected depths to objective sends; show sizes, weights, and lengths of proposed casings; indicate mudding jets; comentaring proposed to drill a well at the above location to test the Dekote Foundties 1. Drill 11' hole to 300' 2. Run 8 5/8' (D, 20', R-kO, STEC casing to 300'. Coment with sufficient volume to circulate to surface. 3. WCC 24 hrs. Prosessre test surface casing at 600 psi for 30 minutes. 4. Drill 7 3/8" hole from 300' to TD (520 est.) 5. Run 83-Induction and Samie logs from 300' to TD. 6. If Dekote Formation is indicated to be productive, run by 'OD, 9.5%, J-55, STEC casing to 5250'. Coment with sufficient volume to fill 500' above Gallup formation. Use approximately \$25 ax. (OVET) I understand that this plan of work must receive approximately \$25 ax. (OVET) I understand that this plan of work must receive approximately \$25 ax. (OVET) Address P. O. Box 1714 Darrango, Colorado (N. Welliser	M/4 Sec 27	5QA 17A			
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5. Sun ES-Induction and Samie logs from 300' to TD. 6. If Debota Formation is indicated to be productive, run 10' 00, 9.5%, J-55, STEC coming to 6250'. Commet with sufficient volume to fill 500' above Gallup formation. Use approximately 425 ax. (over) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Tennessee Gas Trensmission Company Address P. O. Box 1714 By Rewalls R. N. Walker	using rotary tools for the bound of the boun	to objective sands; show sizes, weight ing points, and all other in a wall at the above of the surface to T/D as 300° S. H-40, STAC casing	ghts, and lengths of proposed casings; apportant proposed work) location to test the B fallows:	akota Pometica	
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6. If Dekota Formation is indicated to be productive, run by OD, 9.5%, J-55, STAC casing to 6250'. Commet with sufficient volume to fill 500' above Gallup formation. Use approximately 425 ax. (OVET) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Tennessee Ges Transmission Company Address P. O. Box 1714 By Rowalls R. N. Walker	1. Drill 11' hole to circul 3. Wor 24 hrs. Pre	is to objective sands; show sizes, weigning points, and all other in a wall at the above I rom surface to 1770 as 300° Gr, H=40, STMC casing ate to surface.	ghts, and lengths of proposed casings; apparant proposed work) incestion to test the E follows: Tollows: To 300°. Commit with the E follows:	akota Formatica h sufficient	
STAC cosing to 6250'. Commet with sufficient volume to fill 500' above Gallup formation. Use approximately 425 ax. (OVET) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Tennessee Ges Trensmission Company Address P. O. Box 1714 By Rowaller R. H. Walker	1. Drill 11" hole to waing rotary tools for the second of	ing points, and all other in a well at the above of rom surface to 170 as 0 300' 0, H=10, STAC casing ate to surface. Soure test surface of a from 300' to 10 (66	ghts, and lengths of proposed casings; apportant proposed work) identical to test the E fallows: To 300°. Commit with the Eding at 600 pei for 3250 est.)	akota Formatica h sufficient	
Galling formation. Use approximately 425 ax. (OVET) I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Tennessee Ges Trensmission Company Address P. J. Box 1714 By Rowaller R. H. Walker	1. Drill 11" hole to a value to circul 3. Wor 24 hrs. Pre 4. Drill 7 3/4" hole 5. Run 83-Induction	is to objective sands; show sizes, weigning points, and all other in a well at the above I rom surface to T/D as of JOO' of JOO' of JOO' of JOO' of JOO' of JOO' to TO (66 of Sante logs from	ghts, and lengths of proposed casings; apparant proposed work) identican to test the E follows: To 300'. Commut with maing at 600 per for 3250 est.) 300' to 79.	akota Formatica A sufficient C minutes.	
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Tennessee Ges Trensmission Company Address P. O. Box 1714 By Rowaller R. H. Walker	1. Drill 11" hole to a reliable to the second of the secon	is to objective sands; show sizes, weigning points, and all other in a well at the above I rom surface to T/D as of 300' Sr, H=40, STMC caming ate to surface. Source test surface of from 300' to TD (62 and 5 and 1 logs from 1 logs in indicated to 1	chis, and lengths of proposed casings; apparant proposed work) Location to test the E follows: Tollows:	h sufficient O minutes. OD, 9.5%, J-55,	
Tennessee Ges Trensmission Company Address P. J. Box 1714 Darango, Coloredo By Market R. H. Welker	1. Drill 11" hole to a relieve	is to objective sands; show sizes, weigning points, and all other in a wall at the above I rom surface to T?B as o 300° St, H=40, STMC caming ate to surface. Source test surface as from 300° to TD (60° Cm2 Sunie logs from 100° to 10° Cm2 Sunie logs from 10° Cm2 Sunie vith su	ghts, and lengths of proposed casings; apparant proposed work) location to test the E follows: g to 300°. Commit with the E follows:	h sufficient O minutes. OD, 9.5%, J-55,	
Tennessee Ges Trensmission Company Address P. J. Box 1714 Darango, Coloredo By Market R. H. Welker	1. Drill 11" hole to a relieve	is to objective sands; show sizes, weigning points, and all other in a wall at the above I rom surface to T?B as o 300° St, H=40, STMC caming ate to surface. Source test surface as from 300° to TD (60° Cm2 Sunie logs from 100° to 10° Cm2 Sunie logs from 10° Cm2 Sunie vith su	ghts, and lengths of proposed casings; apparant proposed work) location to test the E follows: g to 300°. Commit with the E follows:	h sufficient O minutes. OD, 9.5%, J-55,	
Address P. J. Box 1714 Darengo, Coloredo By Rowalfer R. H. Wellier	1. Drill 11" hole to a relieve	ing points, and all other in a well at the above I rom surface to 179 as a 300' St. H-40, STMC caming ate to surface. Series to surface. Source test surface as from 300' to TD (62 and longs from 100') to TD (62 and is indicated to 1250'. Commet with surface approximately	ghts, and lengths of proposed casings; apparant proposed work) location to test the E follows: g to 300°. Commit with the E follows:	h sufficient O minutes. OD, 9.5%, J-55,	
Address P. O. Box 1714 Darengo, Coloredo By Rouvaller R. H. Wellier	ve propose to drill tusing rotary tools for the second sec	ing points, and all other in a well at the above in well at the above in rom surface to 1770 es o 300° 66°, 8-40°, STAC casing ate to surface. Some toot surface of the surface of the 300° to 10° 66° 66° 66° 66° 66° 66° 66° 66° 66° 6	chis, and lengths of proposed casings; apparant proposed work) icontion to test the E follows: Tollows:	h sufficient o minutes. ob, 9.9%, J-95, 11 500' above	
Durengo, Coloredo By Knwalker N. H. Walker	tueing rotary tools for the state of the sta	ing points, and all other in a well at the above I rom surface to 173 as a 300' of K-10, STAC casing ate to surface. Source test surface as from 300' to TD (62 on is indicated to 1250'. Commet with surface, were must receive approximately over)	ghts, and lengths of proposed casings; apportant proposed work) investion to test the E fallows: Tollows: Tollows:	h sufficient o minutes. ob, 9.9%, J-95, 11 500' above	
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	we propose to drill using rotary tools for 1. Drill 11' hole to 2. Run 8 5/8' OD, 20 volume to circul 3. WCC 24 hrs. Pre 4. Drill 7 3/4" hole 5. Run ES-Induction 6. If Dekota Format STC easing to 6 Gallup formation I understand that this plan of to Company Tennessee Address P. O. Box 17	ing points, and all other in a well at the above I rom surface to T79 as 300' St. H=40, STMC casing ate to surface. Some test surface as from 300' to T0 (66 and Samie logs from 250'. Casant with surface in indicated to 1250'. Casant with surface approximately (over) work must receive approval in writing loss Transmission Company.	ghts, and lengths of proposed casings; apparant proposed work) location to test the E follows: g to 300°. Coment with the E follows: g to 300°. Coment with the E follows: g to 300° to 70. be productive, run by sfrictent values to file. g by the Geological Survey before oper posity By	h sufficient C minutes. OD, 9.5%, J-55, 11 500' above ations may be commenced.	

- WCC 26 hrs. After 12 hrs WCC, run temperature survey. After 18 hrs WCC, pressure test casing at 1500 psi for 30 minutes.
 Perforate and stimulate Dakota Formation.

9. All work to be done in eccordance with USGS and MACCC rules and regulations.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	Date November 18, 1959
TENNECCEE CAR MDANGATORTON OF	USA / GLUDE D. GLUDE
Cherate TENNESSEE GAS TRANSMISSION CO. Well No. 1 Unit Letter Section	Lease/ CLYDE B. GARTNER 27 Township 26 N Range 11 W NMFF
Located 890 Feet From NORTH Lir	
County San Juan G. L. Elevation	
Name of Producing Formation Dakota	Pool Undesignated
1. Is the Operator the only owner* in the	dedicated acreage outlined on the plat below?
Yes No No	have the interests of all the owners been
consolidated by communitization agreeme	ent or otherwise? Yes No . If answer is
"yes," Type of Consolidation	2.1.4
3. If the answer to question two is "no," below:	list all the owners and their respective interests
Owner	Land Description
<u>Owner</u>	Tand Description
Section B	
Decition B	
<u> </u>	This is to certify that the
890	information in Section A
	above is true and complete
	to the best of my knowledge
890'	and belief.
	Tennessee Gas Transmission Co.
	(Cperator)
	Kmmlhe R.N. Walker
	(Representative)
	2124
	Durango, Colorado
SECTION 27	Address
	This is to certify that the
	well location shown on the plat in Section B was plotted
\ '	from field notes of actual
	surveys made by me or under
<u> </u>	my supervision and that the
	same is true and correct to
	the best of my knowledge and
	belief. Date Surveyed 101.1959
	Stinney 14 Trement
	STEPHEN H. KILL
	Registered Professional Engineer and of Land Surveyor
The state of the s	Engineer andsuration by Cally
0 330 660 990 1920 1600 1960 2310 2640 Zoou	Certificate No. 1803
(See instructions for co	oral than this form on the revenue eidel