

Sanita Fe

(SUBMIT IN TRIPLICATE)

Land Office

07078

Lease No.

Unit

X			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

November 18,

1959

USA Clyde B. Cartner

Well No. 1 is located 890 ft. from N line and 890 ft. from E line of sec. 27

SW/4 Sec 27

26N

11W

100PM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Undesignated

San Juan

New Mexico

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ground level above sea level is 6193 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to test the Dakota Formation using rotary tools from surface to TD as follows:

1. Drill 11" hole to 300'
2. Run 8 5/8" OD, 28#, H-40, STAC casing to 300'. Cement with sufficient volume to circulate to surface.
3. WOC 24 hrs. Pressure test surface casing at 600 psi for 30 minutes.
4. Drill 7 3/4" hole from 300' to TD (6250 est.)
5. Run ES-Insulation and Semic logs from 300' to TD.
6. If Dakota Formation is indicated to be productive, run 4 1/2" OD, 9.5#, J-55, STAC casing to 6250'. Cement with sufficient volume to fill 500' above Gallup formation. Use approximately 425 cu.

(over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 1714

Durango, Colorado

By R. N. Walker

Title District Production Superintendent

7. WOC 24 hrs. After 12 hrs WOC, run temperature survey. After 18 hrs WOC, pressure test casing at 1500 psi for 30 minutes.
8. Perforate and stimulate Dakota Formation.
9. All work to be done in accordance with USGS and BOCOC rules and regulations.

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date November 18, 1959

USA

Operator TENNESSEE GAS TRANSMISSION CO. Lease/ CLYDE B. GARTNER
Well No. 1 Unit Letter B Section 27 Township 26 N Range 11 W M&P
Located 890 Feet From NORTH Line, 890 Feet From WEST Line
County San Juan G. L. Elevation 6193 Dedicated Acreage 320 Acres
Name of Producing Formation Dakota Pool Undesignated

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes ☒ No ☐.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes ☐ No ☐. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B

890'	890'	890'	890'
SECTION 27			

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.

(Operator)

R.N. Walker
(Representative)

EO.Box 1714

Durango, Colorado

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Nov. 17, 1959

Stephen H. Kinney
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 803