

REQUEST FOR ~~PORE~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

January 25, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. UHA Clyde B. Gartner

, Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

D Sec. 27, T. 26N, R. 11 W, NMPM., Undesignated Dakota Pool

Unit Letter

San Juan

County. Date Spudded 11/24/59

Date Drilling Completed 12/10/59

Please indicate location:

Elevation 6193 OL Total Depth 6138 PBDT 6101

Top Oil/Gas Pay 5918 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5918-22, 5948-52, 5990-6022, 6072-80

Open Hole _____ Depth _____ Casing Shoe 6135 Depth _____ Tubing 5909

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6806 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 84,000 gals water, 140,000 lbs sand

Casing _____ Tubing _____ Date first new _____
Press. 1216 Press. 562 oil run to tanks _____

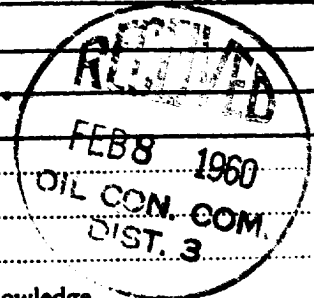
Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|-------------------|------|-----|
| 8 5/8 | 307 | 175 |
| 4 1/2 | 6143 | 400 |
| 2 3/8 | 5909 | |
| NOISE IMMEDIATELY | | |

Remarks: well currently shut in waiting on pipeline outlet



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ FEB 8 1960, 19 _____

Tennessee Gas Transmission Company
(Company or Operator)

By: R. H. Walker R. H. Walker
(Signature)

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

Title: District Production Superintendent
Send Communications regarding well to:

Name: R. H. Walker

Address: P.O. Box 1714, Durango, Colorado

By: _____
Title: Supervisor Dist # 3

| OIL CONSERVATION COMMISSION | | |
|------------------------------|------------------|-------------------------------------|
| AZTEC DISTRICT OFFICE | | |
| No. Copies Received <u>4</u> | | |
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| Transporter | | |
| File | <u>1</u> | <input checked="" type="checkbox"/> |