

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 846' FSL, 1633' FEL, Sec. 7, T-27-N, R-8-W, NMPM O</p>	<p>5. Lease Number SF-078571</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number Day B #7</p> <p>9. API Well No. 30-045-13037</p> <p>10. Field and Pool South Blanco P.C.</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure. The deadline to submit this procedure is 9-15-00.



14. I hereby certify that the foregoing is true and correct.

Signed *Regulatory Supervisor* Title Regulatory Supervisor Date 9/13/00  
TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 9/19/00

CONDITION OF APPROVAL, if any:

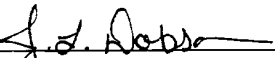
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCH

**Day B #7**  
**Blanco Pictured Cliffs**  
**846' FSL & 1633' FEL**  
**Unit O, Section 7, T27N, R8W**  
**Latitude / Longitude: 36° 35.06' / 107° 43.10'**  
**AIN: 5059501**  
**Install Rilsan Nylon 11 Coil Tubing Procedure (Rigless)**

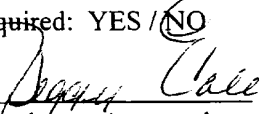
**Project Summary:** The Day B #7 was drilled in 1962 and completed as Pictured Cliffs slimhole. The well has been shut-in since late 1998 and is currently on the BLM Demand list. We propose to check for fill, clean out the well, hang 1-3/4" Rilsan Nylon 11 coiled tubing, and install facilities. The Day B #7 has a cumulative production of 635.2 MMCF. The estimated uplift is 40 MCFD gross.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Have wellhead and valves serviced prior to workover as necessary. Install coil tubing wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. NU BOP with injector head. Test and record operation of BOP rams.
3. RIH with 1-3/4" coil tubing-with-wash tip and tag bottom (record depth.) Clean out with air/mist to PBTD at +/- 2961'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. COOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
4. Thread SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing. RIH with expendable check, seating nipple, and coil tubing. Land tubing in tubing hanger at approximately 2918'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. NU wellhead. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Shut well in. RD and MOL. Return well to production.

Recommended:   
Operations Engineer

Approval: Bruce W. Boyer 9-13-00  
Drilling Superintendent

Operations Engineer    Joe Michetti  
Office - 326-9764  
Pager - 564-7187

Sundry Required: YES / NO  
Approved:  9-13-00  
Regulatory Approval