DISTRIBUTION	S NEW MEXICO OIL G	CONSERVATION COMMISSION		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		INI AND CORPORATION	PURCHASED ALL THE ASSETS	
TRANSPORTER GAS		OF BOTH LaMAR TRUCK	KING, INC. AND INLAND CRUDE,	
OPERATOR		PERMIT # 670 WHICH	HAS DEEN TRANSFERRED TO	
PRORATION OFFICE Cperator		INLAND CORPORATION	CLYDE C. Lamar, PRESIDENT	
	ING COMPANY, INC.		INLAND CORPORATION	
Address 1775 Broadway	. New York. New York	10019		
Reason(s) for filing (Check prope	· box)	Other (Please explain)	ham a1.1	
New Well Recompletion	Change in Transporter of: Oil Dry Ga		ter as old well - al Gas Co.	
Change in Ownership	Casinghead Gas Conder			
If change of ownership give na	ne same operator - di	fferent owners		
and address of previous owner				
DESCRIPTION OF WELL A		me, Including Formation	Kind of Lease	
Graham	_	sa Verde	State, Federal or Fee Federal	
Location.	1450 0	7 00	• **	
Unit Letter L ;	1450 Feet From The S Lin	ne and Feet From	The W	
Line of Section 10	, Township 27 N. Range 8	W , NMPM,	San Juan County	
	f Cil cr Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
Lamer Trucking Co. P.O.		P.O. Box 1528, Far	Box 1528, Farmington, N. Max. ss (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Bl Paso Natural				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 997, Farm Is gas actually connected?	nen N. PRX	
give location of tanks.	L 1.0 27 N. SW.	yes	1961	
	d with that from any other lease or pool,	give commingling order number:	•	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp		X	X	
Date Spudded 5-20-61	Date Compl. Ready to Prod. 10-4-65	Total Depth 6650	P.B.T.D. 4415	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Blanco Mesa Ver	de Mesa Verde	3736	4380 Depth Casing Shoe	
Perforations			6650	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15 9-3/4	10-3/4	210	200	
6-3/4	4-1/2	6650	200 350	
	2-5/8	4380		
TEST DATA AND REQUES OIL WELL	I FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be sulliton exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, egt REULIVED	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 3 1965	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	DIST. 3	
		<u></u>	- Dian-	
GAS WELL				
Actual Prod. Test-MCF/D 2.000	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
pitet		1125	2"	
CERTIFICATE OF COMPL	IANCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED OCT 6 1965		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold		
	and best of my knowledge and beller.			
111	C/W MM	TITLE Supervisor Dist. # 3		
William () Cuill		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation		
President		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title)		able on new and recompleted wells.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

October 5, 1965

(Date)