

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

078481-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Graham

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA10, T.27 N., R.8W.,
N.M.P.M.12. COUNTY OR
PARISH

San Juan

13. STATE

N.Mex.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR

R & G Drilling Company, Inc.

3. ADDRESS OF OPERATOR

1775 Broadway, New York, N.Y., 10019

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' S/L, 790' W/L, T.27 N., R.8 W., N.M.P.M.

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-20-61

16. DATE T.D. REACHED

6-6-61

17. DATE COMPL. (Ready to prod.)

6-26-61

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5872 OR

19. ELVB. CASINGHEAD

5870

20. TOTAL DEPTH, MD & TVD

6650

21. PLUG, BACK T.D., MD & TVD

4430

22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex - temperature, radioactivity Bonding log G.O.
Gamma Ray - Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	36	210	15	200	none
7-1/2	24	2300	9-3/4	200	"
4-1/2	11.60	6650	6-3/4	350	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4380	none

31. PERFORATION RECORD (Interval, size and number)

4400-4415 - 2 jets per foot
4380-4390 - 2 jets per foot
3736-3766 - 1 jet per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3680	squeeze - 100 sacks
4333	squeeze - 25 sacks
6650	squeeze - 200 sacks
4470	plug - cast iron

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

gas well

WELL STATUS (Producing or
shut-in)

shut-in

DATE OF TEST

Oct. 4, 1965

HOURS TESTED

2

CHOKE SIZE

2"

PROD'N. FOR
TEST PERIOD

--

OIL—BBL.

GAS—MCF.

2000

WATER—BBL.

--

GAS-OIL RATIO

--

FLOW. TUBING PRESS.

CASING PRESSURE

1125

CALCULATED
24-HOUR RATE

--

OIL—BBL.

--

GAS—MCF.

2000

WATER—BBL.

--

OIL GRAVITY-API (CORR.)

--

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

El Paso Natural Gas Co.

TEST WITNESSED BY

R. Diptelman

35. LIST OF ATTACHMENTS

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE Oct. 5, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)