

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-65

5

SANTA FE	
FILE	1
U.S.G.S.	1
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

I. Operator

WILLIAM C. Russell

Address

1775 Broadway, New York, N. Y. 10019

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ plug back-name change drilled as #48 Graham

Incompletion ☒ Oil ☐ Dry Gas ☐ drilled as #48 Graham

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ drilled as #48 Graham

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Graham	53	Blanco Mesa Verde	SF-078481-A
Location			State, Federal or Fee Federal
Unit Letter L	1450	Feet From The South Line and 790	Feet From The West
Line of Section 10	Township 27 N	Range 8 W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Inland Corp	P.O.Box 1528, Farmington, N.M.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O.Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 10 27N 8W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	X			XX		XX
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-20-61	6-12-73	6670	4470					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Blanco	Mesa Verde	4330	4415					
Perforations	4330-4430, one jet per ft.	Depth Casing Shoe	6650					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 3/4	10 3/4	210	200					
8 5/8	7 1/2	2300	200					
6 3/4	4 1/2	6650	350					
Tubing	1 1/2"	4415	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,462	3 hours	--	--
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pressure	132 flowing	602 shut-in	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William C. Russell
(Signature)

Operator-owner

(Title)

8-31-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 26 1973, 19

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in the completed wells.