

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY-REVISED REPORT-
SUBMIT IN DUPLICATE*(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>change name</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other <u>originally #48</u>
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
WILLIAM C. RUSSELL						XXXXX 1775 Broadway, New York, N. Y. 10019	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						5. LEASE DESIGNATION AND SERIAL NO.	
At surface 1450 FSL - 790 FWL						SF-078481-A	
At top prod. interval reported below -same-						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At total depth -same-						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME	
DATE ISSUED						Graham	
9. WELL NO.						10. FIELD AND POOL, OR WILDCAT	
53						Blanco Mesa Verde	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA						12. COUNTY OR PARISH	
Section 10						San Juan	
T 27 N-R 8 W						N.M.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
5-20-61		6-5-61		6-12-73		5880 DF	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6670		4470		single		X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4330-4430 same						yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Radioactivity						no	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4		36#		210		12 3/4	
7 1/2		24#		2300		8 5/8	
4 1/2		11.6#		6650		6 3/4	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
1 1/2		4415		none			
EUE							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4330-4430 one jet per ft.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				4330-4430			
				5,000 bbls water			
				2,000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut-in		flowing through tubing				shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
June 1973		3		3/4"		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
132		602				1,462	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented						Russell	
35. LIST OF ATTACHMENTS						U. S. GEOLOGICAL SURVEY	
Open Flow Test Data						FARMINGTON, N. M.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		8-31-73	
William C. Russell		Operator					

*(See Instructions and Spaces for Additional Data on Reverse Side)