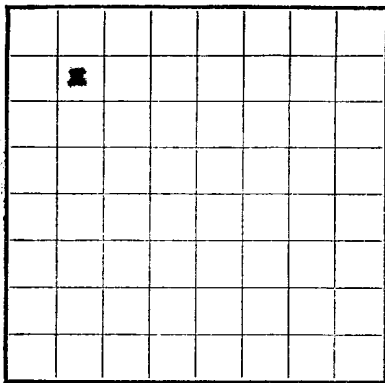


U. S. LAND OFFICE Alamo
SERIAL NUMBER 11-20-403-112
LEASE OR PERMIT TO PROSPECT 67,579

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Shell Oil & Refining Company Address Box 2180, Houston 1, Texas
Lessor or Tract Navajo Tribe of Indians Field Beautiful Mt. W/O State New Mexico
Well No. 1 Sec. 30 T. 26N R. 19W Meridian San Juan County San Juan
Location 790 ft. (S) of W Line and 790 ft. (E) of R Line of Section 30 Elevation 6470
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 15, 1957 Signed Russell M. Lilly Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling October 17, 19 56 Finished drilling January 6, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 748 Dakota to _____ No. 3, from 2010 Entrada to _____
No. 2, from 920 Harrison to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforations	Purpose
<u>13-3/8"</u>	<u>44.2</u>	<u>8</u>	<u>3740</u>	<u>391.24</u>	<u>Larkin</u>			
<u>9-5/8"</u>	<u>22.0</u>	<u>8</u>	<u>3740</u>	<u>1000</u>	<u>Ball</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8"</u>	<u>404'</u>	<u>300</u>	<u>Ball</u>	<u>10.3%</u>	
<u>9-5/8"</u>	<u>720</u>	<u>1000</u>	<u>Ball</u>	<u>10.2%</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 736 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing Plugged & abandoned as dry hole 1-6-57, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Mr. C. L. Martin, Driller Mr. C. L. Martin, Driller
Mr. C. L. Martin, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
<u>0</u>	<u>150</u>	<u>150</u>	<u>Shale</u>
<u>150</u>	<u>370</u>	<u>520</u>	<u>Shale</u>
<u>370</u>	<u>1070</u>	<u>1440</u>	<u>Shale</u>
<u>1070</u>	<u>1700</u>	<u>2770</u>	<u>Shale</u>
<u>1700</u>	<u>2000</u>	<u>3770</u>	<u>Shale</u>
<u>2000</u>	<u>2040</u>	<u>4270</u>	<u>Shale</u>
<u>2040</u>	<u>2170</u>	<u>4770</u>	<u>Shale</u>
<u>2170</u>	<u>2350</u>	<u>5120</u>	<u>Shale</u>
<u>2350</u>	<u>2410</u>	<u>5360</u>	<u>Shale</u>
<u>2410</u>	<u>2630</u>	<u>5620</u>	<u>Shale</u>
<u>2630</u>	<u>2730</u>	<u>5890</u>	<u>Shale</u>
<u>2730</u>	<u>3350</u>	<u>6220</u>	<u>Shale</u>
<u>3350</u>	<u>3450</u>	<u>6560</u>	<u>Shale</u>
<u>3450</u>	<u>3770</u>	<u>6930</u>	<u>Shale</u>
<u>3770</u>	<u>4200</u>	<u>7350</u>	<u>Shale</u>
<u>4200</u>	<u>4300</u>	<u>7780</u>	<u>Shale</u>
<u>4300</u>	<u>4350</u>	<u>8210</u>	<u>Shale</u>
<u>4350</u>	<u>4370</u>	<u>8640</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>9070</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>9500</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>9930</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>10360</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>10790</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>11220</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>11650</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>12080</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>12510</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>12940</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>13370</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>13800</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>14230</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>14660</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>15090</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>15520</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>15950</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>16380</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>16810</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>17240</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>17670</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>18100</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>18530</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>18960</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>19390</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>19820</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>20250</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>20680</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>21110</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>21540</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>21970</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>22400</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>22830</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>23260</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>23690</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>24120</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>24550</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>24980</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>25410</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>25840</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>26270</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>26700</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>27130</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>27560</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>27990</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>28420</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>28850</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>29280</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>29710</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>30140</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>30570</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>31000</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>31430</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>31860</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>32290</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>32720</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>33150</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>33580</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>34010</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>34440</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>34870</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>35300</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>35730</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>36160</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>36590</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>37020</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>37450</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>37880</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>38310</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>38740</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>39170</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>39600</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>40030</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>40460</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>40890</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>41320</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>41750</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>42180</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>42610</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>43040</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>43470</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>43900</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>44330</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>44760</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>45190</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>45620</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>46050</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>46480</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>46910</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>47340</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>47770</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>48200</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>48630</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>49060</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>49490</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>49920</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>50350</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>50780</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>51210</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>51640</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>52070</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>52500</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>52930</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>53360</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>53790</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>54220</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>54650</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>55080</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>55510</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>55940</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>56370</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>56800</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>57230</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>57660</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>58090</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>58520</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>58950</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>59380</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>59810</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>60240</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>60670</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>61100</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>61530</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>61960</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>62390</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>62820</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>63250</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>63680</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>64110</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>64540</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>64970</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>65400</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>65830</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>66260</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>66690</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>67120</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>67550</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>67980</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>68410</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>68840</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>69270</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>69700</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>70130</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>70560</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>70990</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>71420</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>71850</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>72280</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>72710</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>73140</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>73570</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>74000</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>74430</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>74860</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>75290</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>75720</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>76150</u>	<u>Shale</u>
<u>4370</u>	<u>4370</u>	<u>76580</u>	<u></u>

U.S. District Office
General Counsel
Case or Permit to Prosecute

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OFFICE WORK

LOCATE WELL CORRECTLY

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming squares. There are approximately 10 columns and 8 rows of squares visible. The lines are thin and black on a white background.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

_____ of _____ I was sent _____
[We] _____ of _____
_____ Sec. _____ T. _____ R. _____ S. _____
Well No. _____
Location or Tract _____
Company Name _____
Address _____ State _____

Completed drilling _____
The summary on this page is for the condition of the well at above date.
Date _____

(Dipole gas by C)

OIL OR GAS SANDS OF ZONES

No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to

IMPORTANT WATER SALES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

GROUPS DIVISION

It is of the greatest importance to have a complete history of the well. Please state in detail the date of drilling, whether with the reasons for the work and its results. If there were any changes made in the casing, state the date and the casing size and location. If the well has been dynamited, give date, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping and blowing.

HISTORY OF OIL OR GAS WELL

16-48004-2

Donor Name (to be Normal)	Address (to be Normal)	City (to be Normal)	State (to be Normal)	Zip (to be Normal)	Phone (to be Normal)	Other (to be Normal)
Mr. J. H. Smith	123 Main St.	Springfield	Ill.	62761	234-5678	
Mr. R. L. Jones	456 Oak St.	Chicago	Ill.	60601	345-6789	
Mr. T. K. Brown	789 Pine St.	Peoria	Ill.	61601	456-7890	
Mr. S. M. White	101 Elm St.	Rockford	Ill.	61101	567-8901	
Mr. D. N. Black	202 Maple St.	Decatur	Ill.	62521	678-9012	
Mr. E. O. Green	303 Birch St.	Normal	Ill.	62551	789-0123	
Mr. F. P. Hall	404 Cedar St.	Urbana	Ill.	61501	890-1234	
Mr. G. Q. King	505 Spruce St.	Champaign	Ill.	61821	901-2345	
Mr. H. R. Lee	606 Willow St.	Carbondale	Ill.	62901	012-3456	
Mr. I. S. Miller	707 Ash St.	Macomb	Ill.	61451	123-4567	
Mr. J. T. Wilson	808 Hickory St.	Normal	Ill.	62551	234-5678	
Mr. K. U. Young	909 Poplar St.	Normal	Ill.	62551	345-6789	
Mr. L. V. Adams	1010 Sycamore St.	Normal	Ill.	62551	456-7890	
Mr. M. W. Baker	1111 Walnut St.	Normal	Ill.	62551	567-8901	
Mr. N. X. Carter	1212 Chestnut St.	Normal	Ill.	62551	678-9012	
Mr. O. Y. Evans	1313 Elm St.	Normal	Ill.	62551	789-0123	
Mr. P. Z. Fisher	1414 Maple St.	Normal	Ill.	62551	890-1234	
Mr. Q. A. Grant	1515 Birch St.	Normal	Ill.	62551	901-2345	
Mr. R. B. Harris	1616 Spruce St.	Normal	Ill.	62551	012-3456	
Mr. S. C. Ingram	1717 Willow St.	Normal	Ill.	62551	123-4567	
Mr. T. D. Keller	1818 Ash St.	Normal	Ill.	62551	234-5678	
Mr. U. E. Lewis	1919 Hickory St.	Normal	Ill.	62551	345-6789	
Mr. V. F. Martin	2020 Poplar St.	Normal	Ill.	62551	456-7890	
Mr. W. G. Nelson	2121 Sycamore St.	Normal	Ill.	62551	567-8901	
Mr. X. H. Owen	2222 Walnut St.	Normal	Ill.	62551	678-9012	
Mr. Y. I. Parker	2323 Chestnut St.	Normal	Ill.	62551	789-0123	
Mr. Z. J. Quinn	2424 Elm St.	Normal	Ill.	62551	890-1234	
Mr. A. K. Roberts	2525 Maple St.	Normal	Ill.	62551	901-2345	
Mr. B. L. Scott	2626 Birch St.	Normal	Ill.	62551	012-3456	
Mr. C. M. Taylor	2727 Spruce St.	Normal	Ill.	62551	123-4567	
Mr. D. N. Vance	2828 Willow St.	Normal	Ill.	62551	234-5678	
Mr. E. O. Ward	2929 Ash St.	Normal	Ill.	62551	345-6789	
Mr. F. P. Wright	3030 Hickory St.	Normal	Ill.	62551	456-7890	
Mr. G. Q. Young	3131 Poplar St.	Normal	Ill.	62551	567-8901	
Mr. H. R. Adams	3232 Sycamore St.	Normal	Ill.	62551	678-9012	
Mr. I. S. Baker	3333 Walnut St.	Normal	Ill.	62551	789-0123	
Mr. J. T. Carter	3434 Chestnut St.	Normal	Ill.	62551	890-1234	
Mr. K. U. Evans	3535 Elm St.	Normal	Ill.	62551	901-2345	
Mr. L. V. Fisher	3636 Maple St.	Normal	Ill.	62551	012-3456	
Mr. M. W. Grant	3737 Birch St.	Normal	Ill.	62551	123-4567	
Mr. N. X. Harris	3838 Spruce St.	Normal	Ill.	62551	234-5678	
Mr. O. Y. Ingram	3939 Willow St.	Normal	Ill.	62551	345-6789	
Mr. P. Z. Keller	4040 Ash St.	Normal	Ill.	62551	456-7890	
Mr. Q. A. Lewis	4141 Hickory St.	Normal	Ill.	62551	567-8901	
Mr. R. B. Martin	4242 Poplar St.	Normal	Ill.	62551	678-9012	
Mr. S. C. Nelson	4343 Sycamore St.	Normal	Ill.	62551	789-0123	
Mr. T. D. Owen	4444 Walnut St.	Normal	Ill.	62551	890-1234	
Mr. U. E. Parker	4545 Chestnut St.	Normal	Ill.	62551	901-2345	
Mr. V. F. Quinn	4646 Elm St.	Normal	Ill.	62551	012-3456	
Mr. W. G. Roberts	4747 Maple St.	Normal	Ill.	62551	123-4567	
Mr. X. H. Scott	4848 Birch St.	Normal	Ill.	62551	234-5678	
Mr. Y. I. Taylor	4949 Spruce St.	Normal	Ill.	62551	345-6789	
Mr. Z. J. Vance	5					

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WELL HISTORY

This well was drilled to a total depth of 7136' and plugged and abandoned as a dry hole on January 6, 1957.

Set 13-3/8" casing at 406' w/500 sacks neat cement. Cement circulated.

Core No. 1 from 2000 to 2030 - recovered 12' - 3' gray finely crystalline limestone, light, HS; 1' light green sandy limestone, light HS; 14' maroon, green, and red fine grained sandstone, fair porosity, looks wet, no taste, odor or show.

Set 9-5/8" casing at 2700' w/900 sacks 8% gel and 100 sacks neat cement. Cement circulated. Drilled to 6182' and started testing.

Core No. 2 from 6182 to 6194.5 - recovered 12.5' white, fine grained hard calcareous sandstone. No visible porosity. Scattered pinpoints of bleeding oil. Thin zones of stain, odor and fluorescence along fractures and bedding planes between 6182 - 6186. Good odor, stain and fluorescence in bottom 1-1/2'. Very slightly bleeding oil & gas along fractures. Gas may be inert.

DST #1 from 6172 to 6195 w/1" TC & 3/4" BC. TO 36 minutes. Opened w/weak blow - died in 7 minutes. By-passed tool - reopened tool - few bubbles and died. Recovered 10' very slight oil out mud. IN & FN 3480#. Min. & Max. FP 30#. BUP after 30 minutes - 30#. Test satisfactory.

Core No. 3 from 6195 to 6222 - recovered 10' - 3' white dolomitic fine grained sandstone w/slight stain, odor and fluorescence; 7' gray fine crystalline hard dolomite, no shows.

Core No. 4 from 6221 to 6227 - recovered 6' - 1' gray, hard, finely crystalline dolomite; 2' dark gray soft shale; 3' hard green shale w/patches of tan limestone.

DST #2 from 6192 to 6227 w/Johnston tool & 1" TC & 3/4" BC. TO 30 min. Very weak blow for 8 minutes & died. IN 3495#, FN 3300#, min. & max. FP 70#. BUP 70# after 30 min. Recovered 10' very slightly oil & gas out drlg. mud. Test satisfactory.

DST #3 6215 to 6229 w/Johnston tool & 1" TC & 3/4" BC. TO 30 min. Very weak blow, then died in 23 min. IN 3300#, FN 3300#, min. & max. FP 210#. BUP 210# after 30 min. Recovered 32' very slightly oil & gas out mud. Bottom hole temp. 172°. Test satisfactory.

Core No. 5 from 6504 to 6514 - recovered 10' - 4' gray medium crystalline limestone w/numerous fractures filled w/red shale, scattered patches of red shale; 6' gray medium crystalline limestone and red shale, about 50% red shale in patches, looks brecciated, but all fractures filled w/red shale. One large calcite lined vug.

DST #4 from 6484 to 6514 w/1" TC & 3/4" BC. TO 55 min. Weak blow for 45 min. & died. IN 3480#, FN 3470#, min. FP 50#, max FP 70#. BUP after 30 min. 70#. Test satisfactory.

Core No. 6 from 6593 to 6614 - recovered 21' - 17' maroon and green waxy shale; 4' gray-green medium crystalline dolomite w/a few small patches of black and green shale.

Core No. 7 from 6614 to 6644 - recovered 29' - 3' gray-green medium to coarsely crystalline dolomite; 6' light gray, very finely crystalline dolomite, few tight fractures; 4' light gray coarsely crystalline dolomite, few tight fractures; 6' gray, finely crystalline, sandy dolomite; 2' gray dense dolomite; 6' green and maroon dolomitic shale; 2' gray-green dense dolomite.

Core No. 8 from 6644 to 6693 - recovered 38'. - 13' maroon shale w/streaks of gray-green shaley dolomite, few fractures 20 to 30 degree dips; 4' gray-green brecciated sandy dolomite red shale in fractures; 17' gray-green sandy finely crystalline dolomite, locally brecciated. One vug and numerous fractures in lower part, few gas bubbles; 3' red shale and very sandy dolomite - 20 to 30 degree dips; 1' white chalky sandy limestone badly ground up by core bit.

DST #5 from 6658 to 6693 w/Johnston tool, 1" TC & 3/4" BC. TO 30 min. Opened w/very weak blow for 6 min. & died. IN & FN 3640#. Min. & Max. FP 0#. BUP 0# after 30 min. Rec. 7' drlg. mud. Test satisfactory.

Ran dipmeter survey and velocity survey at 7032'.

Core #9 from 7116 to 7136 - recovered 20' - dark green chlorite gneiss (metamorphic rock). Numerous tight fractures filled w/calcite.

Ran 28, Gamma Ray, Neutron & Microlog surveys.

Received verbal approval to plug and abandon 1-6-57. Set plugs as follows:
From 6800 to 6720 w/75 sbs. neat cnt., from 6520 to 6350 w/100 sbs cnt., from 5650 to 5550 w/75 sbs cnt., from 3800 to 3700 w/75 sbs. cnt., from 2800 to 2650 w/100 sbs. cnt.

Set top plug at 25' to surface w/10 sacks neat cement.

Well plugged and abandoned.

100-443887-100

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1. The first part of the document is a letter from the President of the United States to the Congress, dated January 1, 1861. It is a very important document, as it is the first official statement of the President's policy towards the South. The President states that he is not a secessionist, but that he is a Unionist. He says that he will not allow the South to secede from the Union, but that he will not use force to keep them in the Union. He says that he will leave it to the Congress to decide what to do about the South.

1. The first part of the document is a letter from the Director of the Central Intelligence Agency to the Director of the National Security Agency, dated 10/10/50. The letter is signed by the Director of the Central Intelligence Agency and is addressed to the Director of the National Security Agency. The letter discusses the activities of the Central Intelligence Agency and the National Security Agency, and the need for a coordinated effort to combat the threat of communism.

1. The first of these is the fact that the United States has a large and growing population of people who are not citizens of the United States. This is a result of the large number of people who have immigrated to the United States in recent years, and the fact that many of these people are not naturalized citizens.

[illegible][illegible][illegible][illegible]

1. The first of the four main points of the report is that the Government has failed to provide adequate information to the public about the progress of the investigation. This is a serious failure, as the public has a right to know what is going on. The Government should be more open and transparent in its dealings with the public.

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 3, 1892. It is a message of congratulatory and encouragement to the new Congress, and it is a message of warning to the people of the United States. The President says that the new Congress is a Congress of men of high character and high ability, and that he has no doubt that they will do their duty to the people of the United States. He also says that the people of the United States are in a state of great anxiety and uncertainty, and that they need the guidance and leadership of a strong and able President. He says that he will do his best to lead the people of the United States through this difficult time, and that he will do so with the aid of the Congress and the people.

1. The first step is to identify the problem. This involves understanding the situation and the goals that need to be achieved. It is important to gather all relevant information and to define the problem clearly.

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1947-1948. The following is a list of the names of the persons who were members of the Board of Directors of the American Red Cross during the year 1947-1948. The names are listed in alphabetical order.

1. The first part of the report is a general statement of the purpose of the study and the scope of the work. It also includes a brief review of the literature on the subject.

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1. The first of these is the fact that the Commission has not yet received any information from the Government of the United States regarding the results of its investigation of the activities of the American Friends Service Committee in the Philippines.