

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED April 27 1955

OPERATOR Southern Union Gas Co., LEASE Nickson WELL NO. #1
1/4 SECTION: SE UNIT LETTER J SEC. 23 TWP. 26N RGE. 8 W
CASING: 5.1 " O.D. SET AT 2165 TUBING 1. " WT. 1.7 SET AT 2203
PAY ZONE: FROM 2203 TO 2235 GAS GRAVITY: MEAS. EST. 0.660
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 668 TUBING: 670 S. I. PERIOD 34 days
TIME WELL OPENED: 11:00 A.M. TIME WELL GAUGED: 2:00 P.M.
IMPACT PRESSURE: 12.9" mercury
VOLUME (Table I) 1578.0 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) .. 58° 1.0019 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 0.9924 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.5
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.979 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1640.48

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: Dorold Ferrari
COMPANY: S.U. Gas Co.,
TITLE: _____



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