Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	Salita Fe, New Mexico 6/304-2088						
	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
Ť	TO TRANSPORT OIL AND MATURAL CAS						

I.	-	TO TRA	ANSP(ORT OIL	AND NA	TURAL G	iAS			
Operator	1						Well	API No.		
nion Texas Petro	leum Co	ornora	tion							
P.O. Box 2120	louston.	Texa	s 77	252-21	20					
Reason(s) for Filing (Check proper box)						nes (Please exp	iais i			
New Well		Change in	Тпальяро	rter of:		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Recompletion	Oil		Dry Ga							
Change in Operator	Casinghea	d Gas 🗔	Conden	mie 🗌	-					
If change of operator give name										
and address of previous operator			Ω							
II. DESCRIPTION OF WELL				LARD						
Lease Name	1	Well No.	Pool N	,	ng Formation	`		of Lease		case No.
Newsom "A"		1	7	(Picti	ured Cl	iffs		Federal or Fe	SF0/	8430
Location						,				
Unit Letter	- :		_ Feet Fr	om The	ننا	ne and	Fe	et From The		Line
Section / 5 Townsh	261	\mathcal{N}	Range	08 h	/ ,	IMPM.	SAN	TUAN		County
	<u>, , , , , , , , , , , , , , , , , , , </u>		ronge	000	<u> </u>	AATL IAT	<u> </u>	JUNIV		County
III. DESIGNATION OF TRAP	SPORTE	R OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conde			Address (Gi	w address 10 v				
Meridian Oil Inc						Box 4289				
Name of Authorized Transporter of Casis Gas Company of N			or Dry	Gas 🔣	Address (Gi	we address to v	vhich approved	copy of this	form is to be a	
			T	P==		Box 1899			M 87413)
if well produces oil or liquids, give location of traks.	Unit	Sec.	Twp. 	i KBer	is the score	iy connected?	When	. 7		
If this production is commingled with that	from say oth	er lesse or	nool siv	e commine	ine celer nur		<u>l</u>			·
IV. COMPLETION DATA		<i></i>	hour Br.	• •••••					~	
		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	İ	i_		<u> </u>	<u>i</u>	i. i	i	1	ĺ
Data Spudded	Date Comp	si. Reedy k	Prod.	•	Total Depth			P.B.T.D.		
	<u></u>		···		7 872					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormation		Top Oil/Gas	Pay		Tubing Dep	th	
Perforations	1	· -						Donath Conic	o Chan	
								Depth Casis	of 200s	
	т	TIRING	CASI	NG AND	CEMENT	NG PECO	PD	1		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			1 .	SACKS CEM	ENT
				DEF IN SET						
		·		**************************************						
	1									
V. TEST DATA AND REQUE										
OIL WELL (Test must be after 1			of load	oil and must					for full 24 hou	F3.)
Date First New Oil Run To Tank	Date of Ter	d			Producing M	lethod (Flow, p	pump, gas lýt, i	uc.)		
Length of Test	Tubing Pro			<u> </u>	Casing Press			Choke Size	-	
League of Tex	Tubing Pressure						:			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
<u> </u>					:					
GAS WELL								·····		
Actual Prod. Test - MCF/D	Length of	est			Bbls. Conde	ame/MMCF		Gravity of (Condensate	
	The rest of the rest			i bois Caraman Puvici			The state of the s			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
·	l				į					
VI. OPERATOR CERTIFIC	ATE OF	COMF	PLIAN	ICE						
I hereby certify that the rules and regu	- -					OIL CO	NSERV.	ATION	DIVISIO	N
Division have been complied with and	that the infor	mstice giv		:						
is true and complete to the best of my	Excwiedge as	nd belief.			Date	e Approvi	ed	AUG 28	1989	·····
Cimeth	1 /2	2 /					•	7100 ~~	A -	
					By_		Bi	<u>()</u> (9	hand	
Annette C. Bisl	y Env	7. & R	eg. S	Secrtry	-, -		CIIDEO.	170 102 -	0 \T0\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	. # =
Printed Name 8-4-89			Title		Title	3	201EK	1210N [DISTRICT	L # 3
7-4-89 Date		713)96	8-401			-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Tensions Force 7 104 mass be filled for each pool in multiply completed wells.