NO. OF COPIES REC	9		
DISTRIBUTE			
SANTA FE	1		
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR	7	-	
PRORATION OF			

10

	SANTA FE )	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	FILE       .	-	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	_				
	TRANSPORTER OIL GAS /	-				
	OPERATOR 9	-				
	PRORATION OFFICE					
	Operator CITEDON INCOME ACUA	IOD ASTRON				
	SUPRON ENERGY COLU	UNATION				
	P. O. BOX 808, Pil	mington, New Mexico 874	601			
	Reason(s) for filing (Check proper tox		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	O11 Dry Go	IS IX CHANGE NAME OF	OPERATOR		
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
	•					
II.	Lease is ce	Well No. Pool Name, Including F	`ormation Kind of Leas	Lease No.		
	Newsom "A"	1 Ballard Pictur	red Cliffs State, Federa	Il or Fee Federal 078430		
	Location					
	Unit Letter P; 820	Feet From The <b>South</b> Lir	ne and 1120 Feet From	The East		
	Line of Section 15	wnship <b>26 North</b> Range	8 West , NMPM, San Ju	An County		
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	eved copy of this form is to be sent)		
	i					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro			
	Gas Company of Nevi		1st International Bldg.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	en AUURI A.J. MCUTATY		
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA					
	Designate Type of Completi-	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			·			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Perforations			Sopin Gasing Gills		
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
•	OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas in	in, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				2 th 3/h.		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MCF JUN 3		
				1 1011 0131		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION		
* A.						
	hereby certify that the rules and regulations of the Oil Conservation					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by	A. R. Kendrick		
			TITLE SUPERVISOR DIST. 43			
Prody J. Matter (Signature)						
		X <sub>2</sub>	If this is a request for allow	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen		
		ature)	well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.			
	Rudy D. Notto (Signature)		tests taken on the well in acco	ruence with RULE 111. ist be filled out completely for allow-		
- CT AND THE ADMINISTRA			All sections of this form must be filled out completely for allowed mails			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

April 15, 1977
(Date)