District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II
P.O Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	RI	EQUI					UTHORIZ	ATION '	TO TRANSP			
Operator Name and Address Burlington Resources Oil & Gas									² OGRID Number			
PO Box 4289									14538 3 Reason for Filing Code			
Farmington, NM 87499									CO - 7/11/96			
API Number 'Pool											-	
							RED CLIFFS (GAS)			71439		
							ty Name 'Well Number					
					NEWSOM A			#1				
II. 10 Surfa		ation				T						
UI or lot no. P	Section 15		Township 026N	Ran	ge 008W	Lot.Idn	Feet from the 820	North/South I	Feet from the 1120	East/West Line E	County SAN JUAN	
¹¹ Bottom	Hole Lo	ocatio									<u></u>	
UI or lot no.	Section		Township	Ran	ge	Lot.Idn	Feet from the	North/South I	Feet from the	East/West Line	County	
12 Lse Code		13 Pro	ducing Method Co	de	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effective D	Date 17 C-120	Expiration Date	
Lase Code					Oas Co	infection Date	C-12) Telline	Number	C-12) Effective L	Jaie C-129	Expiration Date	
III. Oil and	d Gas T	ransı	orters	-			1			.,		
¹* Tran	sporter	1	19 Transpo			me ²⁰ POD			²¹ O/G ²² POD ULSTR Location			
			WILLIAMS FIEL								and Description -15-T026N-R008W	
			P.O. BOX 58900 SALT LAKE CITY, UT 84158- 0900									
									-			
IV. Produ	ced Wa	ter										
23 POD												
			. TOD					24 POD	ULSTR Location ar	nd Description		
V. Well C	ompleti	on D	ata					²⁴ POD	ULSTR Location ar	,		
	ompleti ^{d Date}	on D		ly Dat	e	27 '	TD	²⁴ POD	ULSTR Location ar	,	forations	
25 Spu		on D	ata							²⁹ Per		
25 Spu	d Date	on D	ata		e sing & Tul			²⁴ POD		,		
25 Spu	d Date	on D	ata							²⁹ Per		
25 Spu	d Date	on D	ata							²⁹ Per		
25 Spu	d Date	on D	ata							²⁹ Per		
25 Spu	d Date	on D	ata							²⁹ Per		
25 Spu	d Date	on D	ata							²⁹ Per		
VI. Well T	d Date Hole Size	ta	ata 25 Read		sing & Tul	oing Size	32		28 PBTD	²⁹ Per ³³ Sacks Ce	ment	
25 Spu-	d Date Hole Size	ta	ata			oing Size				²⁹ Per	ment	
VI. Well T	d Date Hole Size	ta	ata 28 Read 8 Delivery Date		sing & Tul	oing Size	37 Test Length		28 PBTD 38 Tbg. Pressure	²⁹ Per ³³ Sacks Ce	ressure	
VI. Well T Date New Oil	d Date Hole Size	ta 35 Gaz	ata 28 Read 8 Delivery Date		sing & Tul	oing Size	32		28 PBTD	²⁹ Per ³³ Sacks Ce	ressure	
VI. Well T 34 Date New Oil 46 Choke Size	Hole Size	ta 35 Ga:	ata 26 Read S Delivery Date	31 Ca	36 Test Date 12 Water	oing Size ate	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pressure	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T State New Oil Choke Size	Hole Size PHole Size Pest Dat	ta 35 Ga:	ata 26 Read S Delivery Date	31 Ca	36 Test Date 12 Water	oing Size ate	37 Test Length 43 Gas	Depth Set	²⁸ PBTD ³⁸ Tbg. Pressure ⁴⁴ AOF	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T The Date New Oil The Choke Size The I hereby certifies with and that the knowledge and	PHole Size Pest Dat y that the ree information belief.	** Oil	ata 26 Read S Delivery Date The Oil Conserval above is true and	31 Ca	36 Test Date 12 Water	oing Size ate	37 Test Length 43 Gas	Depth Set	²⁸ PBTD ³⁸ Tbg. Pressure ⁴⁴ AOF	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T ** Date New Oil ** Choke Size ** I hereby certif with and that the	PHole Size Pest Dat y that the ree information belief.	** Oil	ata 26 Read S Delivery Date The Oil Conserval above is true and	31 Ca	36 Test Date 12 Water	oing Size ate	37 Test Length 43 Gas	Depth Set DIL CON	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T VI. Well T And Choke Size And I hereby certific with and that the knowledge and Signature:	PHole Size PHole Size Test Dat Ty that the rice information belief.	** Oil	ata 26 Read S Delivery Date The Oil Conserval above is true and	31 Ca	36 Test Date 12 Water	oing Size ate	37 Test Length 43 Gas Approved by: Title:	Depth Set DIL CON Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez t Supervisor	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T VI Date New Oil Choke Size Choke Size Thereby certif with and that the knowledge and Signature: Printed Name: Dolores Dia Title: Production	PHole Size PHole Size Test Dat Ty that the ree information belief.	ta 35 Gaz 41 Oil ules of ti on given	ata 26 Read S Delivery Date The Oil Conserval above is true and	31 Ca	36 Test Da	oing Size ate	37 Test Length 43 Gas	Depth Set DIL CON Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T VI. Well T Date New Oil Choke Size I hereby certif with and that the knowledge and Signature: Printed Name: Dolores Dir Title: Production Date: 7/11/96	Fest Dat Test Dat The property of the proper	ate	s Delivery Date he Oil Conserva above is true ar	31 Ca	36 Test Do 42 Water ivision hav plete to the	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set DIL CON Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez t Supervisor	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T VI. Well T Date New Oil Choke Size Thereby certif with and that the knowledge and Signature: Printed Name: Dolores Diating Title: Production Date: 7/11/96 Tithis is a chal4538 Meridian O	PHole Size PHole Size Test Dat The information of t	ate	ata 26 Read Solution Provided the Provided	31 Ca	36 Test Do 42 Water ivision hav plete to the	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set DIL CON Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez t Supervisor	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T VI. Well T Date New Oil Choke Size To Choke Size To Choke Size Printed Name: Dolores Dia Title: Production Date: 7/11/96 Tithis is a cha 14538 Meridian C Pre	Yest Date	ate ate ate	s Delivery Date he Oil Conserva a above is true ar in the OGRID n	31 Ca	36 Test Do 42 Water ivision hav plete to the	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set DIL CON Frank Distric	28 PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez t Supervisor	²⁹ Per ³³ Sacks Ce ³⁹ Csg. P	ressure	
VI. Well T VI. Well T Date New Oil Choke Size Thereby certif with and that the knowledge and Signature: Printed Name: Dolores Diating Title: Production Date: 7/11/96 Tithis is a chal4538 Meridian O	Yest Date	ate ate ate	s Delivery Date he Oil Conserva a above is true ar in the OGRID n	31 Ca	36 Test Do 42 Water ivision hav plete to the	ate e been complied best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	Depth Set DIL CON Frank Distric	²⁸ PBTD 38 Tbg. Pressure 44 AOF NSERVATIO Γ. Chavez t Supervisor 1, 1996	33 Sacks Ce 33 Sacks Ce 33 Csg. P 45 Test M	ressure	