UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ces and Reports on Wells 7 74 1: 34
l. Type of Well GAS	5. Lease Number SF-078430 6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
2. Name of Operator	0,0
BURLINGTON RESOURCES	RPR 200
oil &	GAS COMPANY 8 Well Name & Number
3. Address & Phone No. of Operato	
PO Box 4289, Farmington, NM	30-045-13304
4. Location of Well, Footage, Sec	
820'FSL, 1120'FEL, Sec.15, T-2	26-N, R-8-W, NMPM Ballard Pict'd Cliff 11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO IND:	ICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission	Type of Action
Notice of Intent	Abandonment Change of Plans Recompletion New Construction
X Subsequent Report	Recompletion New Construction Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut off
Final Abandonment	Altering Casing Conversion to InjectionX_ Other - Restimulation
13. Describe Proposed or Comple	eted Operations
3-15-00 MIRU. ND WH. NU BO	
	H w/bit, tag up @ 2818'. Circ & CO to TD @ 2830'. Drill -2980'. Circ hole clean. SDON.
3-17-00 TOOH w/bit. TIH w	/96 jts 2 7/8" 6.5# J-55 csg, set @ 2963'. Cmtd w/130 sx
Class "B" neat	cmt w/2% econolite, 5 pps gilsonite, 0.25 pps celloflake
	to the second the Form
(268 cu ft). Ta	il w/25 sx Class "B" neat cmt w/1% econolite, 5 pps
(268 cu ft). Ta gilsonite, 0.25 Rig released.	pps celloflake (36 cu ft). Circ 5 bbl cmt to surface. RD.
(268 cu ft). Ta gilsonite, 0.25 Rig released. 3-25-00 PT csg to 5000 ps 2808, 2810, 281 Frac PC perfs w	pps celloflake (36 cu ft). Circ 5 bbl cmt to surface. RD. i, OK. Perf PC @ 2794, 2796, 2798, 2800, 2802, 2804, 2806, 2, 2814, 2816, 2818, 2820, 2822 w/15 0.32" diameter holes. 7/511 bbl 30# & 35# lnr gel, 175,000# 20/40 Brady snd, 533,0
(268 cu ft). Ta gilsonite, 0.25 Rig released. 3-25-00 PT csg to 5000 ps 2808, 2810, 281 Frac PC perfs w SCF N2. Flow ba 3-26/27-00 Flow back well. RI 4-4-00 RU. TIH w/bailer.	pps celloflake (36 cu ft). Circ 5 bbl cmt to surface. RD. i, OK. Perf PC @ 2794, 2796, 2798, 2800, 2802, 2804, 2806, 2, 2814, 2816, 2818, 2820, 2822 w/15 0.32" diameter holes. i/511 bbl 30# & 35# lnr gel, 175,000# 20/40 Brady snd, 533,000 well. D. Shut-in well. WO bailer. Bail snd @ 2879'. Flow well. TOOH w/bailer. RD. Well turned
(268 cu ft). Ta gilsonite, 0.25 Rig released. 3-25-00 PT csg to 5000 ps 2808, 2810, 281 Frac PC perfs w SCF N2. Flow ba 3-26/27-00 Flow back well. Ri	pps celloflake (36 cu ft). Circ 5 bbl cmt to surface. RD. i, OK. Perf PC @ 2794, 2796, 2798, 2800, 2802, 2804, 2806, 2, 2814, 2816, 2818, 2820, 2822 w/15 0.32" diameter holes. i/511 bbl 30# & 35# lnr gel, 175,000# 20/40 Brady snd, 533,000 well. D. Shut-in well. WO bailer. Bail snd @ 2879'. Flow well. TOOH w/bailer. RD. Well turned
(268 cu ft). Ta gilsonite, 0.25 Rig released. 3-25-00 PT csg to 5000 ps 2808, 2810, 281 Frac PC perfs w SCF N2. Flow ba 3-26/27-00 Flow back well. Rid 4-4-00 RU. TIH w/bailer. over to product	pps celloflake (36 cu ft). Circ 5 bbl cmt to surface. RD. i, OK. Perf PC @ 2794, 2796, 2798, 2800, 2802, 2804, 2806, 2, 2814, 2816, 2818, 2820, 2822 w/15 0.32" diameter holes. i/511 bbl 30# & 35# lnr gel, 175,000# 20/40 Brady snd, 533,000 well. D. Shut-in well. WO bailer. Bail snd @ 2879'. Flow well. TOOH w/bailer. RD. Well turned
(268 cu ft). Ta gilsonite, 0.25 Rig released. 3-25-00 PT csg to 5000 ps 2808, 2810, 281 Frac PC perfs w SCF N2. Flow ba 3-26/27-00 Flow back well. Rid 4-4-00 RU. TIH w/bailer. over to product	pps celloflake (36 cu ft). Circ 5 bbl cmt to surface. RD. di, OK. Perf PC @ 2794, 2796, 2798, 2800, 2802, 2804, 2806, 2, 2814, 2816, 2818, 2820, 2822 w/15 0.32" diameter holes. display the state of
(268 cu ft). Ta gilsonite, 0.25 Rig released. 3-25-00 PT csg to 5000 ps 2808, 2810, 281 Frac PC perfs w SCF N2. Flow ba 3-26/27-00 Flow back well. Rid-4-00 RU. TIH w/bailer. over to product	pps celloflake (36 cu ft). Circ 5 bbl cmt to surface. RD. di, OK. Perf PC @ 2794, 2796, 2798, 2800, 2802, 2804, 2806, 2, 2814, 2816, 2818, 2820, 2822 w/15 0.32" diameter holes. display the structure of the st