Form 3160-3 (Aggust 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGAL OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

OIVID	110.	1004	01.	, ,
Expires:	Nove	mber	30,	2000

DUKE	AU OF LAND MANAGEMI	ENI		Expires. Nove	mber 30, 2000
,Do not use this fo	TICES AND REPORTS	or to recenter an 🔾 🎅	X	5. Lease Serial No. SF-078430	
	Jse form 3160-3 (APD) for	10001		6. If Indian, Allottee of	r Tribe Name
	ATE - Other instruction	s on reverse side	1.00.5	7. If Unit or CA/Agree	ment Name and/or No.
Type of Well Oil Well Name of Operator	Gas Well Other	DIST.S	Ŋ _	8. Well Name and No.	
BURLINGTON RESOURCES OIL 3a. Address 3401 EAST 30TH	. & GAS	3b. Phone No (include are	ea code)	9. API Well No. 3004513304	
FARMINGTON, NM 87402 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area BALLARD PICTURED CLIFFS		
	15 - 26 -	•		11. County or Parish, a SAN JUAN NM	nd State
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	ΓΙCE, REP	ORT, OR OTHER DA	ιΤΑ
TYPE OF SUBMISSION	TYPE OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Record		□ Water Shut-Off □ Well Integrity □ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4-3-01) RU. ND WH. NU tbg head. TOOH w/1-3/4" coil tbg. TIH w/1-3/4" coil tbg, set @ 2780'. ND tbg head. NU WH. RD. Well turned over to production.

Electronic Submission #3564 verified by the BLM Well Information Sys Committed to AFMSS for processing by Maurice Johnson on 04/17		N RESOURCES OIL & GAS	Sent to the Farmington Field Office	
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUT	UTHORIZER	
Signature	Date	04/16/2001		
THIS SPACE FOR F	EDERAL OR STA	TE OFFICE USE	COTED FOR RECOR	
Approved By	<u></u>	tle	Data COUL	
conditions of approval, if any, are attached. Approval of this notice does ertify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.		fice	Sma - Urtice	