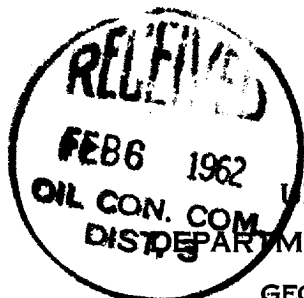


A 10x10 grid with an 'X' in the second column and third row.

LOCATE WELL CORRECTLY



U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03154
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

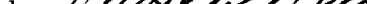
RECEIVED
FEB 12 1962

U. S. GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company J. Glenn Turner Address Box 728 - Farmington, New Mexico
 Lessor or Tract Ballard Field Undesignated Gallup & Basin Dakota State New Mexico
 Well No. 11-15 Sec. 15 T. 26 N.R. 9 Meridian N.M.P.M. County San Juan
 Location 750 ft. N. of N. Line and 500 ft. E. of W Line of Sec. 15 Elevation 6,314

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed 
Date January 31, 1962 Title C. Beeson Neal, Agent in
Farmington
The summary on this page is for the condition of the well at above date.

Commenced drilling 10/6/61, 1961 Finished drilling 10/20/61, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5728 to 5840 No. 4, from _____ to _____
 No. 2, from 6412 to 6548 (G) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
2-1/8	28.5	8	Auto Mill	330	Auto Mill	5728	5728	Long Oiling	
2-1/8	28.5	8	Auto Mill	6803	Auto Mill	5824	5824		
2-1/16	Tubing		HIP	6836	GIF	6412	6432	Dakota Prod.	
2-1/16	Tubing			5712		6516	6548	Gallup Prod.	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	332	200			
5-1/2	6,743	350			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand/oil fractured	Callup with 50,000#	20-40	sd. &	50,000 gal.	oil w/2400# Adonite	
Sand/water fractured	Dakota with 100,000	gal.	oil &	90,000#	20-40 sand, plus 750	
gal. WX-1,	700# J-2 and 2,000#	F-4 added				

TOOLS USED

Rotary tools were used from 0 feet to 6,000 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19-----
-----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment.

Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 2,470 MCF/Day Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2,500

EMPLOYEES

Greatwestern Drilling Co., Driller _____, Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1,370	1,370	Gray - White fine to coarse sand and gray shale
1,370	1,970	600	Kirtland gray shale and thin gray sand beds
1,970	2,055	85	Pictured Cliffs - sand, gray fine porous sand and shale.
2,055	2,860	805	Levis shale, gray with thin tight shaley sands.
2,860	6,410	3,550	Mesa Verde - sand, white to light gray, fine to medium porous to tight sand & gray shales.
6,410	6,793	383	Dakota - sand, tan to brown, fine to medium with gray shale.

