## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR \*\*GHL\*\*- (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Please Turner  J. Gleman Turner  Ballard  Well No. 12-15  NAMPM, Beasin Dekote  Sen Jien  County Date Spudded, 10/6/61  Please indicate location:  D C B A  X			•	Farmington, N.	M.	Jamiary	<b>731</b> 31, 19	62	
Company or Operator	TATE 4.05		DECK!BOS			(Place)			(Date)
Company of Operators   Company of Operators   Company of Operators	J. G	HEREBY Lenns Tu	REQUESTI <b>rner</b>	NG AN ALLOWA! Ba <b>llard</b>	BLE FOR	A WELL KN	IOWN AS: 11-15	. NW	., NW
Sen Juen   County Date Spudded   10/6/61   Date Drilling Completed   10/20/61	( )	ompany or t	JDerator)		(Lease)				• • •
Please indicate location:    D	D Unit I	, Si	ec15	T. 26-N , R	9-W	, NMPM.,	Basin Dako	ta	Pool
Please indicate location:    D		Juan		County. Date Sp	udded	10/6/61	Date Drillin	g Completed	10/20/61
E F G H  Open Hole				Elevation 6.3	4 DF	Total	Depth6,800	PBTD	6,753
E F G H  Open Hole Depth Casing Shoe Depth Tuting 6.356  I K J I Natural Prod. Test: bbls.oil, bbls.water in hrs, min. Size Depth Casing Shoe Depth Tuting 6.356  M N O P Depth Casing Shoe Depth Tuting 6.356  Matural Prod. Test: bbls.oil, bbls.water in hrs, min. Size Depth Casing Shoe Depth Tuting 6.356  MELL TEST - Natural Prod. Test: Depth Casing Shoe Depth Tuting 6.356  MELL TEST - Natural Prod. Test: Depth Casing Shoe Depth Tuting 6.356  MELL TEST - Natural Prod. Test: Depth Casing Shoe Dep	D	CF	3 A	Top MC/Gas Pay	6.412	· Name	of Prod. Form	Dakota	
L K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke C	X				_				
L K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inhrs,min. Size  GAS WELL TEST -  Natural Prod. Test:\$\$\frac{1}{2}\$\$	E	F G	H	Perforations	6,5	16 - 6,548,	6,412-6,	432	
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  Sax   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Tubing Casing and Cementing Record Sur Fret Sax  Natural Prod. Test: Sax   McF/Day; Hours flowed Size Choke Size Sax    Natural Prod. Test: Sax   McF/Day; Hours flowed Size Sax    Natural Prod. T	_	-   "	'   ·	Open Hole	<del></del>	Casin	g Shoe	Depth Tubing	6 <b>.35</b> 6
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  Sure Feet Sax  Rest After Acid or Fracture Treatment: McF/Day; Hours flowed Test Choke Size Test After Acid or Fracture Treatment: 2,270 McF/Day; Hours flowed Test After Acid or Fracture Treatment: 2,270 McF/Day; Hours flowed Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gel. Water, 90,000 # 20-40 sand + additives  Sand): 100,000 gel. Water, 90,000 # 20-40 sand + additives  Casing Tubing Press. Press. 1,758 oil run to tanks Weiting Test for pipe line  Oil Transporter  Gas Transporter El Paso Natural Gas Co. will be.  Cemarks:  OIL CONSERVATION COMMISSION  By: Company of Operator DIST 3  OIL CONSERVATION COMMISSION  Natural Prod. Test: bbls.oil, hbls water in hrs, min. Size min. hrs, min. Size min. breather in hrs, min. Size min. breather in hrs, min. Size min. breather in hrs, min. Size min.	<del></del>	K T	· +	OIL WELL TEST -		i .			
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Load oil used]:   bbls,oil,   bbls water in   hrs,   min. Size		W		Test After Acid or	r Fracture	Treatment (afte	r recovery of vo	lume of oil ed	qual to volume of
Natural Prod. Test: ************************************	M	N O		load oil used):	bb	ls,oil,	bbls water in	hrs,	Choke min. Size
Tubing , Casing and Cementing Record  Sur Fert Sax  Test After Acid or Fracture Treatment: 2,270 MCF/Day; Hours flowed 38 3  8-5/8 332 200 Choke Size .75 Method of Testing: EPRG  5-1/2 6,793 350 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): 100,000 gal. water, 90,000 # 20-40 sand + additives  Casing Tubing Press. 1,750 oil run to tanks Waiting 2 are for pipe line  Cil Transporter El Paso Natural Gas Co. will be.  Cemarks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  OIL CONSERVATION COMMISSION  By: Company of Operator CIST. 3  OIL CONSERVATION COMMISSION  Sax Transporter District Production of the company of Operator CIST. 3  Company of Operator CIST. 3  Company of Operator CIST. 3				GAS WELL TEST -					
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Original Signed Emery C. Arnold Tist. C. Beeson Weal, Agent in Farmington	O.	IL CONSE	KVALION	COMMISSION		Бу:	Signa	ture)	
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Address Box 728	-				-	Address Box	<b>72</b> 8	,	

STATE OF NEW MEXICO								
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