## OIL CONSERVATION COMMISSION Astec DISTRICT

OTI	CONSERVATION COMMISSION					DATE April 2, 1962			
BOX	871		2210N		Re:	Proposed NSP			
SANI	TA FE, NEW MEXICO					Proposed NWU	····		
					•	Proposed NSL_			
						Proposed NFO_	·		
						Proposed DC_	XXX		
Gen	tlemen:			, ,		,			
	I have	examined t	he app	lication dated	March	27, 1962			
for	the J.		• . ]	Ballard #11-15		D-15-26N-9W			
		Operator		Lease and Wel	1 No.	S-T-R			
and	my reco	mmendations	are a	s follows:					
	Approve		·						
·····							· · · · · · · · · · · · · · · · · · ·		
		·							
			,						
			÷	Yours ver	y trul	y, 2~~~			
				axi K	ride	ich			

A. R. Kendrick

OIL AND GAS-INVESTMENTS
1900 MERCANTILE DALLAS BUILDING
DALLAS I, TEXAS

March 30, 1962

Mr. E. C. Arnold 1000 Brazos Road New Mexico Oil Conservation Commission Aztec, New Mexico

Dear Mr. Arnold:

J. Glenn Turner hereby requests an exception to Rule 112-A I, for administrative approval of the Dual Completion of the Ballard No. 11-15 well, located in Unit "D", Section 15, Township 26 North, Range 9 West, San Juan County, New Mexico. This well has been completed dually in the Angels Peak Gallup (Extension) Pool and the Basin Dakota Pool.

Enclosed is one copy of "Application for Dual Completion", Diagramatic Sketch of Dual Completion and Plat showing the location on all wells of Applicant's leases and all offset wells on offset leases, together with the names and addresses of offset operators. The offset operators have been notified of the application and have been requested to submit "Waivers" to the Dual Completion of this well. The Packer Leakage test is presently being conducted and will be submitted at such time as it has been completed.

Yours very truly

WMK:ss Enclosures

APR 2 1962

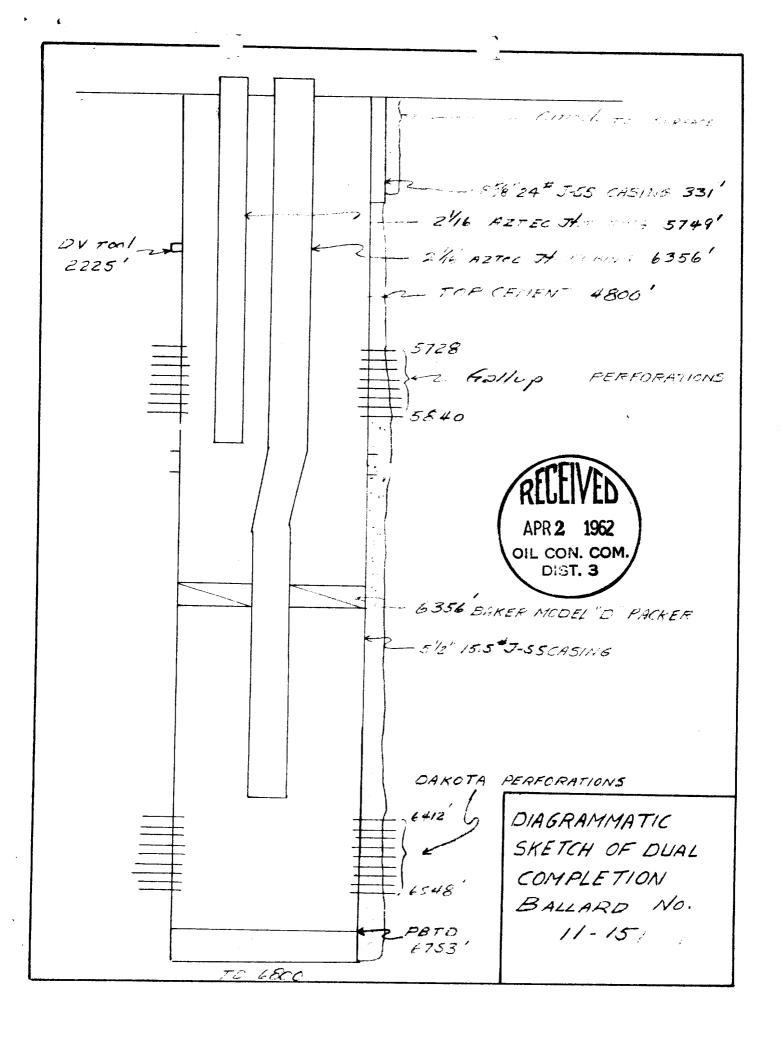
## APPLICATION FOR DUAL COMPLETION

Caller (Internales	ingels Pask	County	Juan Date	reb 27, 1962
Operator J. Class Busines	Lease	Pallard	Well No.	11-15
Location Unit of Well	Section	Township	Range	
<ol> <li>Has the New Mexico Oil Converted in these same pools NO</li> </ol>	onservation Commor in the same	ission heretofor zones within one	e authorized the dua mile of the subject	l completion of a well? YES
2. If answer is yes, idention No.:				Lease, and Well
3. The following facts		vectore that He.	111	·
are submitted:	Upp	er Zone	Lower	Zone
a. Name of reservoir	و ا	llap	Nek e	re .
b. Top and Bottom of	,			
Pay Section (Perforations)	3024" - 40	5728" - 90"	6516'-48', 6412	1-321
<pre>c. Type of production   (Oil or Gas)</pre>	•	M	· · · · · · · · · · · · · · · · · · ·	
d. Method of Production				
(Flowing or Artificial lift)	Tlout		Therete	•
The following are attached	d (Places man	k YES or NO)		
cant's lease.  Waivers consenting thereof, evidence the application.  d. Electrical log of zones and intervals	the well or oth of perforation is filed, to the lease of	ompletion from e operators have er acceptable lo indicated there it shall be subman which this wel	rs of all leases offs ach offset operator, been furnished copies g with tops and botto on. (If such log is itted as provided by 1 is located together	or in lieu or in lieu of the oms of producing not available Rule 112-4
Mobil Cil Company, P. O.				
North Island Cil & Refinis	ng Company, 321	W. Douglas Avenu	o, Wichita 2, Kansos	
. Were all operators listed YES NO . If answer	is yes, give da	te of such notif	ication some state of the	is application?
errificate: I the undersign (cond that this report was prepared and the correct and	mpany), and that ared under my st	t I am authorized	d by said company to irection and that the	make this renorm
		111	Miles	W. M. Kilgo
Should waivers from all offse The New Mexico Oil Conservati	t operators not	accompany an app	Signature plication for adminis	trative approva

Should waivers from all offset operators not accompany an application for administrative approval the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.





## Exhibit A

	RGW		
9		10	
El Ross Not Gas Fari Ant	Mobil		
Hunr. Programs	Turner 11-15 20/lard	/5	T26 N 14  J.Glenn Turner
Extract Mat.		Tury or 12-15 Dakota	
21	E1 4000 No. 4m.		