

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FNL, 990' FWL, Sec. 15, T-26-N, R-9-W, NMPM

5. Lease Number
NM-03154
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Ballard #11

9. API Well No.
30-045-13318

10. Field and Pool
Angels Peak Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☒ Casing Repair
	☐ Altering Casing
	☒ Other - Plug & abandon Gallup

13. Describe Proposed or Completed Operations

6-9-95 MIRU. ND WH. NU BOP. POOH w/61 jts 2 1/16" Dakota tbq. Dakota tbq parted. TOOH w/Gallup tbq. SDON.

6-10-95 TIH to top of fish @ 2018'. Could not release seal assembly. RU, ran free point to 5770'. Shot off tbq @ 5770'. POOH w/free point. SD for Sunday.

6-12-95 TIH w/fishing tools. Fishing. SDON.

6-13-95 Catch fish, release seal assembly. POOH w/fish & tools. TIH w/retrieving tool. Mill slips off pkr. POOH w/pkr. SDON.

6-14-95 TIH w/csg scraper to 6351'. TOOH. TIH w/BP & pkr & set. PT BP. Dump sd on BP. PT csg. POOH w/pkr. TIH, pump 10.5 bbl Class "B" neat cmt @ 5847'. POOH to 5100'. Reverse circ cmt. SI w/200 psi. WOC.

6-15-95 Tag cmt @ 5478'. TIH w/pkr. Found holes in csg @ 3914-4040'. Sqz w/75 sx Class "B" neat cmt w/2% calcium chloride. Displace w/17.75 bbl wtr. Pressure up to 1100 psi. WOC. POOH w/pkr. SDON.

6-16-95 TIH, tag cmt @ 3775'. Drill cmt @ 3775-3842'. CO to 4058'. Circ hole clean. PT sqz to 750 psi, failed. POOH. TIH w/pkr. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUN 30 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOC

6-17-95 TIH w/pkr, set @ 3850'. Establish injection w/25 bbl wtr. POOH w/pkr. TIH, pump 50 sx Class "B" neat cmt @ 3629-4070'. POOH to 3416'. Reverse circ cmt out. Sqz to 1400 psi. SD for Sunday.

6-19-95 TOOH. TIH, tag top of cmt @ 3807'. Drill cmt @ 3807-4070'. Circ hole clean. PT sqz holes @ 3914-4040' to 1000 psi/15 min, OK. TIH, tag top of cmt @ 5478'. Drill cmt @ 5478-5860'. Circ hole clean. PT Gallup sqz to 1000 psi/15 min, OK. SDON.

6-20-95 TOOH. TIH w/5 1/2" retrieving head. CO to RBP @ 6281'. Release RBP, TOOH. TIH w/milling tool to 6281'. SDON.

6-21-95 Circ hole clean. TOOH w/Model "D" pkr. TIH, tag fill @ 6690'. CO. SDON.

6-22-95 Blow well & CO. TIH w/204 jts 2 1/16" 3.25# N-80 tbg, landed @ 6529'. ND BOP. NU WH. RD. Rig released.

Well will produce as Dakota single. Gallup plugged and abandoned.