

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 013492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

M. Bisti Unit

8. FARM OR LEASE NAME

9. WELL NO.

118

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-26N-13W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corp.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL + 660' FEL

RECEIVED

JAN 22 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

638' - 645'

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) TA

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH of prod. sept. set CIBP @ 5120', test 500 psi. Circ. hole. Dump 35' cmt on CIBP. Hold pending results of enhanced recovery study.

Perfs 5170-5190

RECEIVED

FEB 05 1985

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pate

TITLE

AREA ENGINEER

DATE

1-16-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AS AMENDED

This Approval Or Temporary

Abandonment Expires Jan 30, 1986

See Instructions on Reverse Side

NMOCC

JAN 30 1985

F. M. MILLENBACH

AREA MANAGER

FROM 20-26N-13W COUNTY San Juan STATE New Mexico

Date Completed 6-28-57

Initial Formation Lower Gallup

From: 5170 ' to 5190 ' GOR

Initial: Production ☒ 79 bopd — bwpd
bwpd @ net

Or: Injection ☒ _____ bwpd @ _____ psi

Completion Data:

Completion Data:
(6-26-58) PerK. 5170-87, 5188-90 w/ 72 shots

Trac w/ 39000 gals oil & 40000# sand.

AT 2 - 27 RPM

CE 6390

KDB to GE 167

DF to GE

10 3/4" OD Surface Pipe

881 @ 251 ' w/ 250 SX

Cmt. Circulated? Yes

Subsequent Workover or Reconditioning:

(10-2-61) And z w/ 1500 gals 5% prod down csg.

Pl. cut the to $2\frac{1}{2}$ " from 2"

Prod Ref - 9050-1764

11. LK 100 - 1st E RO - 22 BLW

(12-22-61) Frac down cas w/ 10000 = 20-40 sec

10000 in oil @ 22-28 BPM = 11200-

1800 f. 51

(5-29-62) Downsized PE.

15-2-63) POH w/ PE & CIW.

Present Inj. ☐ _____ bwpd @ _____ psi Date _____
Present Prod. ☐ _____ bopd _____ bwpd Date _____
GAS _____ MCFPD _____

Remarks Or Additional Data:

5170-

87
5168
90

5 1/2 " OD _____ Thd

Gr. _____ Csg. _____

Set @ 5247 W/ 10m BX

Cmt Circulated? no

TOC @ 37.0 by TS

PBD 524✓

TD 5277