

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SHUT-IN NOTICES AND REPORT

(Do not use this form for requests to drill or to deepen
the well for completion or for other purposes.)

1. NAME OF OPERATOR
Chevron U.S.A. Inc., Room 11111
2. ADDRESS OF OPERATOR
P. O. Box 599, Denver, Colorado 80201

14. WELL NO. 15. ELEVATION (SHOW SURFACE OF, AT, OR NEAR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER FILL-OFF	☐	PULL OR ALTER Casing	☐
FRACURE TREAT	☐	MULTIPLE COMPLETION	☐
SHUT-IN OR ABANDON	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLUG	☐

Where: Long term shut-in

REPORT MUST REPORT ON:

TEST WATER FILL-OFF	☐	REPAIRING WELL	☐
FRACURE TREATMENT	☐	ALTERING Casing	☐
SHUT-IN OR ABANDON	☐	ABANDONMENT*	☐

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 1)

*If well is plugged and abandoned, include a description of the well, including estimated date of starting and completion, well depth, and any other pertinent information. If well is plugged and abandoned, include a description of the well, including estimated date of starting and completion, well depth, and any other pertinent information.

DETAIL FOR LT SHUT IN EXTENSIONS

Chevron U.S.A. Inc. requests a one year extension of the long term shut-in status for the wells listed in the table attached. The extension is necessary due to the time required to evaluate a waterflood expansion pilot.

A detailed reservoir study of the West Bisti Unit has indicated that a substantial amount of additional oil can be recovered by revamping the waterflood. In order to determine if the additional oil can be recovered economically, a pilot waterflood expansion is expected to be completed in the First Quarter of 1988. The complete analysis of the pilot is expected to take approximately one year. Well No.'s 123, 141 and 134 have been recently shut in due to their uneconomic status. These wells could also be utilized in revamping the waterflood. A one year shut in status is requested for these wells.

Based upon the results of the waterflood expansion, these wells will be 1) utilized in revamping the complete waterflood in 1989 or 2) plugged and abandoned in 1989.

6 - BLM
1 - EEN
1 - WAC

THIS APPROVAL EXPIRES 12/31/88

Technical Assistant

APPROVED

DATE December 9, 1987

DEC 24 1987

MANAGER
EXTENSION - RESOURCE AREA

*See instructions on Reverse Side

RECEIVED

DEC 30 1987

OIL CON. DIST. 3

Lease No.	Well No.	Well Type	LT S.I. Extension Sundry Due	Location	Sec., T., R.	Elevation
14-20-603-735-A	100	Oil Producer	1/22/88	1,980' FNL, 1,980' FEL	13-26N-14W	6357
NM-013492	102	Oil Producer	1/22/88	1,980' FSL, 1,165' FWL	18-26N-13W	6463
NM-013492	103	Oil Producer	1/22/88	660' FSL, 660' FEL	18-26N-13W	6312
NM-013492	109	Oil Producer	12/23/87	1,980' FNL, 660' FEL	20-26N-13W	6376
NM-013492	118	Oil Producer	12/23/87	660' FSL, 660' FEL	20-26N-13W	6380
SF-078091	121	Oil Producer	12/23/87	660' FNL, 1,980' FWL	29-26N-13W	6572
	123	Oil Producer		660' FNL, 1,980' FWL	28-26N-13W	6256
SF-078091	128	" "	5/19/88	1,980' FNL, 660' FWL	28-26N-13W	6320
SF-078091	132	" "	5/19/88	1,980' FSL, 660' FEL	28-26N-13W	6231
	134	" "		1,980' FSL, 660' FEL	27-26N-13W	6198
SF-081028-A	136	" "	1/22/88	660' FSL, 1,978' FEL	26-26N-13W	6205
	141	" "		660' FSL, 1,980' FEL	28-26N-13W	6276
SF-078155	146	" "	"	660' FNL, 1,980' FWL	35-26N-13W	6221
SF-078155	154	" "	"	1,980' FSL, 660' FEL	35-26N-13W	6233
SF-078155	159	" "	"	660' FSL, 1,980' FEL	35-26N-13W	6169
SF-078155	161	" "	"	600' FNL, 600' FEL	1-25N-13W	6179
SF-078155	162	" "	"	1,880' FNL, 1,980' FEL	1-25N-13W	6218
SF-078155	165	" "	"	660' FSL, 1,980' FEL	1-25N-13W	6239
	149	" "	12/87	2,310' FNL, 1,650' FEL	35-26N-13W	6230
SF-078155	153	Injector	5/19/88	1,990' FSL, 1,960' FWL	35-26N-13W	6237
SF-078091	131	Oil Producer	1/22/88	2,200' FSL, 1,400' FEL	28-26N-13W	6210
SF-078091	138	Oil Producer	1/22/88	990' FSL, 990' FEL	27-26N-13W	6209