5 NMOCD

1 File

Submit 5 Copies
Appropriate District Office
DISTRICT!

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-045-*13345-0*000 DUGAN PRODUCTION CORP. P.O. Box 420, Farmington, NM 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of Ownership effective 9-1-89 Dry Gas Change of Operator effective 11-1-89 Recompletion X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Chevron U.S.A. Inc., P.O. Box 599, Denver, CO 80201 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Lease Na NM-013492 Kind of Lease West Bisti Unit State, Federal or Fee Bisti Lower Gallup 118 NH 013492 Location Unit Letter ___P_ 660 Feet From The Sout hine and 660 Feet From The East Line San Juan 26N Range 13W , NMPM, Section 20 Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate $\mathbf{x}\mathbf{x}$ Ciniza Pipeline Inc. P.O. Box 1887, Bloomfield, NM 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas ____ XX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P.O. Box 1492, El Paso, Texas 79978 When? If well produces oil or liquids, Sec Unit Twp Rge. Is gas actually connected? give location of tanks. 13₩1 **No** 26N 1 G 35 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P B T D Too Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date of Test	Producing Method (Flow, pur	rp, gas iyi, eac.)	
Tubing Pressure	Casing Pressure	Choke Size	
Oil - Bbls.	Water - Bbls	Gas- MCF	
	Tubing Pressure	Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size

TUBING, CASING AND CEMENTING RECORD

DEPTH SET

CASING & TUBING SIZE

GAS WELL

Perforations

HOLE SIZE

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ju 1 Ju	· h
Jim L. Jacobs	Vice-President
Printed Name	Title
10-30-89	325-1821
Date	Telephone No.

OIL CONSERVATION DIVISION

Depth Casing Shoe

SACKS CEMENT

Date Approved _____NOV_0.2_1989 SUPERVISOR DISTRICT 13 Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.