Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gulf Oil Corp.

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2200' FSL + 1400' FEL

RECEIVED
JAN 22 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
SF078091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N. East Hat

8. FARM OR LEASE NAME

9. WELL NO.
131

10. FIELD AND POOL, OR WILDCAT
Basin Dakota Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22-26N-13W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6209' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) TA ☒		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POH w/ prod rods & tbg. Set CIBP @ 2020' & circ. PKR fluid. Dump 35' cmt on CIBP. Hold pending results of injection profile survey study.

Perfs: 2039-2598

RECEIVED
FEB 13 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Pitts TITLE AREA ENGINEER DATE 1-16-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
FEB 05 1985
/s/ John M. Keller
for M. MILLENBACH
AREA MANAGER

This Approval Of Temporary Abandonment Expires FEB 05 1986

See Instructions on Reverse Side

NMOCC

NOTICE: Any person who knowingly and willfully makes to any matter within its jurisdiction

SE & WELL NO. [illegible] FIELD/POOL Allison-Mesaverde DATE [illegible]

ATION 1470 FEET FROM East LINE AND 2200 FEET FROM South LINE

TION 28-26N-13W COUNTY San Juan STATE New Mex

GE '
KDB to GE 12.50 '
DF to GE 9.50 '

9 5/8 " OD Surface Pipe
set @ 96 ' w/ 50 sx
Cmt. Circulated? yes

Calc TOC @ 1032'

Baker FC @ 2026' KB

Metal Petal Bskt @ 2030' KB

Csg Slotted from 2039'-2598'

9" Hole

7 " OD 23 # Thd
Gr. J-55 Csg.
set @ 2598 ' w/ 125 sx
Cmt Circulated? No
TOC @ 1032 ' by TS
by Calc.

PBD '
TD 2600 '

Date Completed 5-12-59
Initial Formation Allison Mesaverde
From: 2039 ' to 2596 ' GOR —
Initial: Production ☒ — bopd 8000 bwpd
Or: Injection ☐ bwpd @ psi

Completion Data:
15-501 KB 7" csg as shown Install PS & Begin production w/d gas lift & rate of 8000 BWPD.

Subsequent Workover or Recondit:oning:
(9-12-60) Ran Reda pmp assy on 3½", 9.2 lb. N Ulseal tbg Landed @ 1561' KB Well prod'd [illegible] of 5000 BWPD

(1-29-61) Pulled Pmp & CO scale & sand to 2598' Well Prod 5000 BWPD.

(6-4-62) Pmp stuck. Cut tbg & POH Ran CS & tools & Recovered Fish. CO to TD. Ran new pmp & tbg string landed @ 1561.49 Producing @ 5000 BWPD.

(1-10-65) Pulled Pmp & CO to PBTD Ran PS

(10-25-67) Pulled PS & Put in Storage Well SI

Present Inj. ☐ bwpd @ psi Date
Present Prod. ☐ bopd bwpd Date
GAS MCFPD

Remarks Or Additional Data: