NO. OF COPIES RECI	10		
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SANTA FE	1		
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR	8		
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALL OWARLE

Form C-104 10

	FILE / i Supersedes Old C-104 an							·104 and C-11		
	U.S.G.S.	ALITHOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE	AOTHOR	IZATION TO T	KANSFORT O	IL AND NA	TURAL G	45			
	TRANSPORTER OIL GAS									
	OPERATOR 8									
I.	PRORATION OFFICE				_					
	Operator Oulf Oil Corporation Address									
	P. O. Boox 670, Reb	lan ilm. Hand	an 0001.6							
	Reason(s) for filing (Check proper ba	D.c)	00 602	Ot	her (Please ex	plain)			·	
	New We!l	Change in T	ransporter of:		Change in	CHEDETE	rip effect	ive 8-	India.	
	Recompletion Change in Ownersh	Oil Casinghead				West B	lets Unit			
	If change of ownership give name and address of previous owner	British Aper	icen 011 Pr	oducing Cor			474. Mai	and. T		
	DESCRIPTION OF WELL AND	LEASE	ool Name, Including			nd of Lease				
	West Risti Unit	131		wer Gallin	WET AA	ite, Federal	or Fee Fece	ral	Lease No.	
	Location Unit Letter ;	Feet From	The S	Line and	1400 ;	7 7	ne east			
	om Letter,	ownship 261	Range	137	, NMPM,	Feet From Th	J3221		County	
	DECIONATION OF TRANSPOL	TER OF OU A	ND MATURAL	TAC						
111.	Name of Authorized Transporter of O	or Con	densate		e address to u	hich approve	d copy of this fo	orm is to be	e sent)	
	Name of Authorized Transporter of C		or Dry Gas	Address (Gir	e address to u	hich approve	d copy of this fo	orm is to be	e sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	ls gas actua	lly connected?	When				
	If this production is commingled we COMPLETION DATA									
	Designate Type of Complet		Well Gas Well	New Well	Workover 1	Deepen	Plug Back Sa	me Restv. I	Diff. Restv.	
	Date Spudded	Date Compl. Red	dy to Prod.	Total Depth	<u>.</u>	-	P.B.T.D.		<u> </u>	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Product	ng Formation	Top Oil/Gas	Рау		Tubing Depth			
	Perforations						Depth Casing S	hoe		
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE		TUBING SIZE		DEPTH SET	1	SACK	SCEMEN	ı T	
		- <u>i</u>		i						
V.	TEST DATA AND REQUEST I	FOR ALLOWAB		e after recovery o depth or be for fi		of load oil ar	id must be equal	to or exce	ed top allow-	
	Date First New Oil Run To Tanks Date of Test			Producing Me	Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressy	LEINEW/	Casing Press	sure		Choke Size			
	Actual Prod. During Test	Oil-Bbl	PLI PD	Water - Bbls.	,		Gas-MCF			
	C40 WD7 -	A	JG3 1900	· /		<u></u>				
	Actual Prod. Test-MCF/D	Length of Ta	DIST. 3	Bbls. Conder	nsate/MMCF		Gravity of Cond	ensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	The state of the s	Casing Press	sure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	NCE			OIL CO	NSERVAT	100 COMMI	SSION		
	I hereby certify that the rules and			11	ED			, 19		
	Commission have been complied above is true and complete to the	with and that the ne best of my kno	e information give wledge and belie	n BY OF	ininal Sia	ned by	Emery C.	Arnala		
	^ /	·	_		SUPERV	ISOR DIS	T. #31	• m tiolQ		
	all and and						mpliance with	RULE 11	104.	
	- ANDOUR	30/402	<u> </u>	_ If thi	s is a reques	t for allows	ble for a newl	y drilled o	or deepened	
	(Signature) Area Production Kananar			tests take	en on the wel	l in accord	ied by a tabula ance with RU	E 111.		

(Title) 7-28-66 All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply