Submit 5 Copies 4 NMOCD Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 1 File Energy, Minerals and Natural Resources Department -

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 KR BILLOS KE, ALEX, NIN 67410	REO				BLE AND AUT				. '		
I. Operator		TO THA	ANSP(JH I OIL	AND NATUR	AL GAS		API No.			
DUGAN PRODUCTION	Unknown										
P.O. Box 420, Far	mingtor	n, NM	8749	9	Other (Ple		·				
Reason(s) for Filing (Check proper box) New Well		Change is	Transno	ner of:				nip effect	ive 9-1-	-89	
Recompletion	Oil		Dry Ga					r ['] effectiv			
Change in Operator	Casinghe	ad Gas 🗌				•					
() (evron	U.S.A.	Inc	., P.O	. Box 599,	Denver	·, co	80201			
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Well No. Pool Name, Includi West Bisti Unit 149 Bisti Lowe						1	of Lease No. Federal or Fee SF-078155				
West Bisti Unit		-1				1650					
Unit Lener	- :	2310	_ Feet Fr	om The	lorth Line and .	_		et From The	_East	Line	
Section 35 Townshi	ip 26N	<u></u>	Range	13W	, NMPM,	San	Juan			County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	n14	or Conde			Address (Give addr	ess to which	h approved	l copy of this for	m is to be se	ਧ)	
NONE - Water Faje		ell	or Dry	Cor C	Address (Give addr	ere to whic	A POPE COME	Learn of this for	m is to be set	rt)	
Name of Authorized Transporter of Casin NONE - Water Index	Proof W	-,	·				When			- ,	
If well produces oil or liquids, give location of tanks.	Unut	Sec.	Twp	Kge.	Is gas actually conn	ected?	i when	ı <i>:</i>			
If this production is commingled with that IV. COMPLETION DATA	from any ou	ther lease or	pool, gav	e comming	ing order number.						
				Gas Well	New Well Wor	kover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Corr	npi. Ready t	o Prod.	· · · · · ·	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth				
Perforations							Depth Casing Shoe				
		TUBING	, CASI	NG AND	CEMENTING R	ECORD					
HOLE SIZE	CA	ASING & T	UBING S	SIZE	DEP	TH SET		S	ACKS CEME	ENT	
	 										
	+										
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE							_	
	· T		of load	oil and musi	be equal to or exceed	d top allow	able for th	is depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	es			Producing Method	r iow, pun	p, gas iyi,	esc.)			
Length of Test	Tubing Pressure				Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.			Gas- MCF			
GAS WELL					1						
rual Prod. Test - MCF/D Length of Test					Bbls. Condensate/N		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC				NCE	Oll	CON	SERV	'ATION [DIVISIO)N	
I hereby certify that the rules and regularized bivision have been complied with and				E		J U 11	,,,				
is true and complete to the best of my					Date An	proved	1	VOV 02 1	000		
In he has	ul					p. 3.00		1 30 FOF	JOJ		
Signature L. Jacobs		Vice-I		dent	By		3) Ch			
Printed Name 10-30-89		325-18	Title		Title		SUPER	VISOR DIS	TRICT	13	
			lambane N	<u></u>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 (4) Second Form C-104 must be filed for each rool in multiply completed wells.

Commiss Form C-10d must be filled for each rood in multiply completed wells.