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Form 3160-5
(November 1983)
(Formerly 9-331)

5 BLM

1 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF-078155

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection Well*

2.

NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3.

ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL & 1650' FEL

7. UNIT AGREEMENT NAME

West Bisti Unit

8. FARM OR LEASE NAME

West Bisti Unit

9. WELL NO.

149

10. FIELD AND POOL, OR WILDCAT

*Bisti Lower Gallup

11. SEC., T., R., N., OR S.W., AND
SURVEY OR AREA

Sec. 35, T26N, R13W, NMPM

14. PERMIT NO.

API #Unknown

15. ELEVATIONS (Show whether OF, ST, CR, etc.)

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Shut-in Extension

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Request 1 year extension of shut-in status of this well to
continue evaluation of entire unit. Casing will be pressure
tested to insure integrity. If casing fails pressure test, plans
will be presented immediately to repair casing or plug and
abandon.

RECEIVED

JAN 28 1991

OIL CON. DIV.

DIST. 9

THIS APPROVAL EXPIRES DEC 31 1991

APPROVED

AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED John AlexanderTITLE Petroleum EngineerDATE 12-12-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: