Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antenia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRAN	SPO	RT OIL	AND NAT	URAL GA	S Wall A	PI No			
pentor Oil Inc									45-2	(000)	
<u>Meridian Oil Inc.</u>								<u> </u>		<u></u>	
P. O. Box 4289, Farmi	ington.	NM 87	499			(D)					
Leason(s) for Filing (Check proper box)		Change in Ti		aa afa	U Othe	(Please explai	<i>R)</i>				
iew Well	Oil (ramport Try Gas								
ecompletion	Casinghead	_	condens	_		Effecti	ve 10/1	/88			
	<u>-</u>		^		20 Datus				NM Q7	401	
ad address of previous operator Beta	a Develo	pment	Comp	any2.	SX PETTO	<u>leum Pla</u>	Za, Ear	mingron	NM 87	401	
L DESCRIPTION OF WELL	AND LEA	SE									
e Name Well No. Pool Name, Including					g 1011111111			Kind of Lease State, Federal or Fee		Lease No. 1590-02	
Tibbar Federal	<u>.</u>	2	Ва	<u>sin Dal</u>	KOTA				1 1390	-02	
ocation P	. 790	١ .		_ _ _ S(outh	and 790	F E-	et From The .	East	Line	
Unit LetterP	_ :	: 750 Feet From The 30			outh Line and 790			per rious riso			
Section 13 Townshi	p 261	<u> </u>	lange	9W	, NA	IPM,	<u>San Ju</u>	an		County	
II. DESIGNATION OF TRAN		or Condens			Address (Giw	address to wh	ich approved	copy of this f	orm is to be se	int)	
Meridian Oil Inc.		-,	- [-X	-				NM 8749		
Name of Authorized Transporter of Casin	ghead Gas		or Dry C	Jas X	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	int)	
El Paso Natural Gas			· · · · · ·						M 87499	<u></u>	
f well produces oil or liquids,	Unit	Sec.	ľwp.	Rge.	ls gas actually	y connected?	Whea	?			
ive location of tanks.	11										
this production is commingled with that V. COMPLETION DATA	nom any oth	er terree or bo	ool, grw	e communicati	ING CHUCH BRIDE						
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	i		<u>i</u>	<u> </u>	<u> </u>	<u> </u>	1		
Date Spudded	Date Comp					Total Depth			P.B.T.D.		
A CONTRACTOR OF CO	Name of Pa					Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				• • • 						
Perforations					l			Depth Casi	ng Shoe		
								1			
	TUBING, CASING AND							DAGUG OFFICE			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 		·		 			+			
	+										
	-										
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE						M.E.A	·	
OIL WELL (Test must be after			of load o	oil and must	be equal to o	r exceed top all lethod (Flow, p	iowable for th	elc.)	T'E'E	F 1 10	
Date First New Oil Run To Tank	Date of Test				Floaticing M	iounus (s sow, p		· ·	u j	- 11 M	
Length of Test	Tubing Pressure				Casing Press	aure		Choke Size	FEBO	Q m	
							C)H ~=	~ 17833		
Actual Prod. During Test	Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF	. rol	V. Da.	
					<u> </u>				DIST.	3 WIN	
GAS WELL						- A B 1A		C-w	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of	CONGENIANS		
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				7.00	,/						
VI. OPERATOR CERTIFI	CATEO	E COM	TIAN	JCE	1						
				TCE		OIL CO	NSER\		DIVIS		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 17 1989					
is true and complete to the best of m	y knowledge	and belief.			Dat	e Approv	ed	1 -	٠٠ ــ ل		
						• •		d Classet by	FRANK I.	Jan 184	
	file	<u> </u>			∥ By.		-1119111s	n aignes by			
Signature Peggy Bradfield		Rēgulat	ory	Affair	11 -			SUPERVI	SOR DISTRICT	题 3	
Printed Name		-	Title		Title	e					
2/8/89		(505) 3	326-9 ephone								
Date		1 610	-provide a	. ~.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.