

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 790' FEL, Sec.13, T-26-N, R-9-W, NMPM
P

5. Lease Number

NM-09840

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Tibbar Federal #2

9. API Well No.

30-045-20002

10. Field and Pool

Basin Dakota

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Install packer

13. Describe Proposed or Completed Operations

It is intended to install a packer in the subject well to protect the formation from a suspected casing leak. When the packer is installed, an attempt will be made to flow test the well.

THIS APPROVAL EXPIRES APR 11 1997

RECEIVED
NOV 20 1996

OSL OF NM
11/19/96

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Shaa Mied (ROS1) Title Regulatory Administrator Date 11/19/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

/S/ Duane W. Spencer
NOV 20 1996

DISTRICT MANAGER

NMOCG

**Tibbar Federal #2
Basin Dakota
SE Section 13, T-26-N, R-9-W
Recommended Packer Installation Procedure**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead inspected, if necessary.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with 205 jts 2-3/8", EUE, tubing set at 6494'. Visually inspect tbg for corrosion, replace bad joints as necessary.
4. TIH with 4-1/2" casing scraper, 3-7/8" mill or bit, and bit sub, and round trip to below perforations. TOOH.
5. TIH with 3-7/8" mill or bit and CO to PBTD at 6570' with air or nitrogen.
6. TIH with 4-1/2" retrievable packer (from BR owned stock) on 2-3/8" tubing with a pump out plug and a seating nipple one joint off bottom. Set packer at 6210' (100' above DK perms) and land tubing near bottom perforation at 6558'. ND BOP and NU wellhead. Pump out expendable pump out plug and record final gauges. Return well to production.

Recommended: _____

Operations Engineer

Approved: _____

Drilling Superintendent

Tibbar Federal #2

DPNO 51624A

CURRENT

Basin Dakota

790' FSL, 790' FEL

SE Section 13, T-26-N, R-09-W, San Juan County, NM

Latitude/Longitude: 36.490189 / 107.746658

Today's Date: 11/13/96

Spud: 1/23/67

Completed: 2/8/67

Logs: IES, GR-Density

Elevation: 6079' (GL)

6092' (KB)

Workovers: None

Nacimiento
@ Surface

12-1/4" hole

8-5/8", 24.0#, J-55, Csg set @ 311',
Cmt w/175 sx (Circulated to Surface)

Ojo Alamo @ 1145'

Kirtland @ 1257'

Fruitland @ 1640'

Pictured Cliffs @ 1920'

205 jts, 2-3/8", EUE, Tbg @ 6494',
(Pin Collar on Bottom)

Mesaverde @ 3480'

Menefee @ 3560'

Stg Tool @ 2149'
Cmt w/600 sx (Circulated to Surface)

Top of Cmt @ 3314' (Calc, 75%)

Point Lookout @ 4522'

Stg Tool @ 4605'
Cmt w/350 sx

Gallup @ 5385'

Top of Cement @ 5411' (Calc, 75%)

Greenhorn @ 6236'

Graneros @ 6288'

Dakota @ 6310'

Dakota Perforations:
6310' - 6558', Total 200 holes

PBTD 6570'

7-7/8" hole

FC @ 6570'

4-1/2", 10.5#, J-55, 8rd, Csg set @ 6585',
Cmt w/275 sx

TD 6585'

Initial Potential

Initial AOF: 6583 Mcfd (2/67)
Current SICP: 480 psig (4/93)

Production History

Cumulative: 833.1 MMcf
Current: 15.1 Mcfd

Gas

Oil

14.9 Mbo
0.0 bbls/d

Ownership

GW: 50.00%
NRI: 34.50%
TRUST: 00.00%

Pipeline

EPNG