UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notice	es and Reports on Wells	<u> </u>	
	<u> </u>	5.	Lease Number
			NM-09840
Type of Well GAS	Q10 11	6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
Name of Operator			
BURLINGTON RESOURCES AT A	GAS COMPANY		
OIL &	GAS COMPANI	8.	Well Name & Number
Address & Phone No. of Operator PO Box 4289, Farmington, NM		9.	Tibbar Federal #2
		4.0	30-045-20002
Location of Well, Footage, Sec 790'FSL, 790'FEL, Sec.13, T-26-			Field and Pool Basin Dakota
P		11.	County and State San Juan Co, NM
. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE.	REPORT. OTHER	DATA
Type of Submission	Type of Acti		
X Notice of Intent	Abandonment	Change of Pl	ans
Cube count Desert	Recompletion	New Construc	
Subsequent Report	Plugging Back Casing Repair	Non-Routine Water Shut o	
Final Abandonment	Altering Casing		
	X Other - Install pac	ker	
flow test the well.	APPROVAL EXPINES	installed, an	
gned flagy Maa fuld	oregoing is true and co _(ROS1)Title Regulatory		<u>r</u> Date 11/19/96
This space for Federal or State of PPROVED BY	Office use) Title	Date	
ONDITION OF APPROVAL, if any:			PPROVE
		~	
			/S/ Duane W. Spend NOV 2 0 1996

Tibbar Federal #2 Basin Dakota SE Section 13, T-26-N, R-9-W Recommended Packer Installation Procedure

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.
- MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead inspected, if necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with 205 jts 2-3/8", EUE, tubing set at 6494'. Visually inspect tbg for corrosion, replace bad joints as necessary.
- 4. TIH with 4-1/2" casing scraper, 3-7/8" mill or bit, and bit sub, and round trip to below perforations. TOOH.
- 5. TIH with 3-7/8" mill or bit and CO to PBTD at 6570' with air or nitrogen.
- 6. TIH with 4-1/2" retrievable packer (from BR owned stock) on 2-3/8" tubing with a pump out plug and a seating nipple one joint off bottom. Set packer at 6210' (100' above DK perfs) and land tubing near bottom perforation at 6558'. ND BOP and NU wellhead. Pump out expendable pump out plug and record final gauges. Return well to production.

Recommended:

Approved

Drilling Superintendent

Tibbar Federal #2

DPNO 51624A

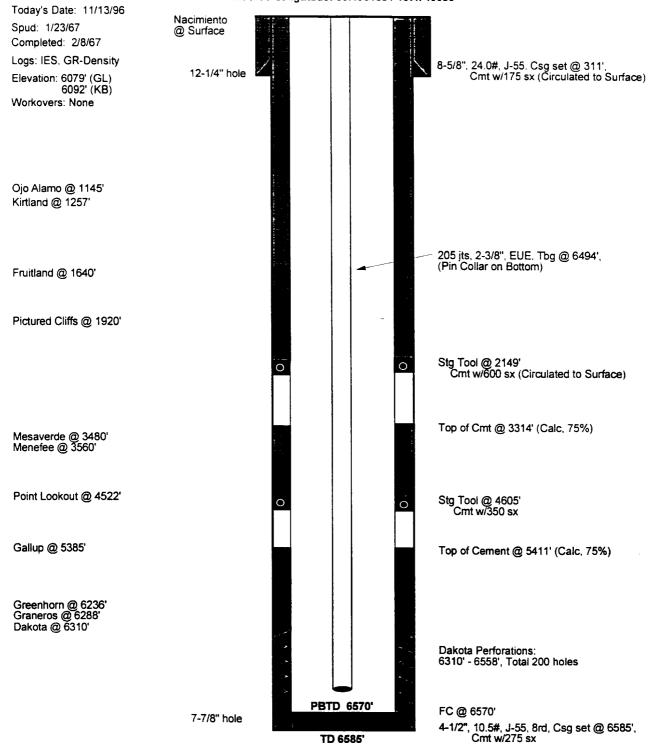
CURRENT

Basin Dakota

790' FSL, 790' FEL

SE Section 13, T-26-N, R-09-W, San Juan County, NM

Latitude/Longtitude: 36.490189 / 107.746658



<u>Initial Potential</u>		Production History	Gas	<u>Oil</u>	Ownership		Pipeline
	Initial AOF: 6583 Mcfd (2/67) Current SICP: 480 psig (4/93)	Cumulative: Current:	833.1 MMcf 15.1 Mcfd	14.9 Mbo 0.0 bbis/d	GWI: NRI: TRUST:	50.00% 34.50% 00.00%	EPNG