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DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE /		EW MEXICO OIL CONSERVATION COMMISSION Form C-104			
	FILE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	· · · · · · · · · · · · · · · · · · ·	AND			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS		
	OIL /	1				
	TRANSPORTER GAS /					
	OPERATOR 2	1				
I.	PRORATION OFFICE	1				
	Operator El Paso Natural Ga	s Company				
	Address					
	Box 990, Farmingto	•				
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go				
	Change in Ownership	Casinghead Gas Conder	nsate			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Lease Name Huerfano Unit	Well No. Pool Name, Including F 156 Basin Dak		1 2000		
	Location	156 Basin Dak	OCS.	geral or Fee NM 03017		
	Unit Letter C 990	Feet From The North Lin	ne and 1800 Feet F	rom The West		
		_		Tom The WOO		
	Line of Section 6 Tov	vnship 26N Range	9W , NMPM, Sa	n Juan County		
***	DECICE ATION OF TRANSPORT					
111.	DESIGNATION OF TRANSPORT	or Condensate X		pproved copy of this form is to be sent)		
	El Paso Natural Gas Con		Box 990, Farmingto	· ·		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)		
	El Paso Natural Gas Con	mpany	Box 990, Farmington	. New Mexico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	C 6 26N 9W		; +		
E W.7	·	th that from any other lease or pool,	give commingling order number:			
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	\mathbf{x}	X	;		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1-24-67	4-3-67	69641	69001		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota	To xx 1/Gas Pay 6664	Tubing Depth		
	Perforations		0004	6834' Depth Casing Shoe		
	6664-76, 6694-98, 6752	·56, 6848 - 54		69641		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	213'	160 Sks.		
	7 7/8"	4 1/2"	69641	610 Sks.		
		2 3/8"	68341	Tubing		
••			<u> </u>			
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	l oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.		
				/ KLULIYED/		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				APR 1 0 1967		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM.		
		1		OIST, 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate 2000 F	Gravity of Condensate		
	3881	3 Hours	50.36			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calculated A.O.F.	1098	1984	3/4"		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSER	RVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED APR 1 0 1987 , 19			
			Original parameters and a service			
above is true and complete to the best of my knowledge and belief.		BY State of Lands, C. 22-10-1				
	(, inject Signed F. H. WOOD		TITLE SUZZEVEDEN DEEL TO			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened			
(Signature)		nture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Petroleum Engineer			All sections of this form must be filled out completely for allow-			
	(Tit	ile)	able on new and recompleted wells.			
	April 5, 1967 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	- (Da	··-/	11	must be filed for each pool in multiply		
			4 7 4 44.			