NO. OF COPIES RECEIVED (4			,
DISTRIBUTION	NEW MENIOD OF		
SANTA FE / REQUEST FOR ALLOWABLE Form 9 to			Form C 101
AND			WEST TO
U.S.G.S.	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		SAS OF LIVED
LAND OFFICE			367
TRANSPORTER GAS			"IN 5 90"
OPERATOR 7			
PRORATION OFFICE			JUN 1 5 .967 OIL COM. COM. DIST. 3
Operator			
El Paso Natural Ga	s Company		
Address			
Box 990, Farmingto			
Reason(s) for filing (Check proper t		Other (Please explain)	
New We!l Recompletion	Change in Transporter of: Oil Dry (		
Change in Ownership	— · · · · ·	Gas Line Gas densate	
	0.1.11,1.0.12 0.13	ici.sqte	
If change of ownership give name and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Foc. Name, Including		
Huerfano Unit	132 Basin Dako	o <b>ta</b> State, Fe <b>ķ</b> e	rd or Fee SF 078001-F
	TO Country	w/30	
Unit Letter F	90 Feet From The South	ine and O90 Feet Fron	The East
Line of Section 26	Township 26N Range	10W . NMPM. San	Juan County
Zine of Beetlon	Aunge Aunge	TOW , NMFM, San	County County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Off or Condensate 🛣	Address (Give address to which appr	roved copy of this form is to be sent)
El Paso Natural Gas	- ·	Box 990, Farmington, I	
1	Dasinghead Gos or Dry Gas 🛣		roved copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington, 1	New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	'hen
give location of tanks,	P 26 26N 10W		
If this production is comminged:	with that from any other lease or pool	, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complete		X Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-4-67	6-6-67	6753'	6725'
Elevations (DF, RKB, RT, GR, etc.		Top Ol Gas Pay	Tubing Depth
6711' GL	D <b>a</b> kot <b>a</b>	6633	6704'
Perforations			Depth Casing Shoe
<b>6633-38, 6689-</b> 97, 6			6753'
		O CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4" 7 7/8"	<u>0 5/8"</u> 4 1/2"	209'	150 Sks.
1.170	2 3/6"	6753' 6704'	600 Sks.
	23/0	5(04.	Tubing
V. TEST DATA AND REQUEST	FOR ALLOWARIE Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow-
OIL WELL	able for this d	lepth or be for full 24 hours)	t and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Dute of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Assured Durates Trumb	Cil-Bbls.	Wester Dayle	
Actual Prod. During Test	Cit- DDis.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	_ength of Test	Bbls. Condensate/MCCX	Gravity of Condensate
9915	3 Hours	43.3 - 3 hours	44.2
Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.	1843	1807	3/4"
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		By Original Staned by A. R. Kendrick	
		PETROLEUM ENGINEUR DIST. NO. 3	
		TITLE	
Original Signed F. H. WOOD		This form is to be filed in	compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompated tests taken on the well in accompany	anied by a tabulation of the deviation
Petroleum Engineer			ust be filled out completely for allow-
June 12, 1967		able on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
ricace)		well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.