NO. OF COPIES RECEIVED		1 6	G	
DISTRIBUTION				
SANTA FE				
FILE .		1	4	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	Al	UTHORIZATION TO TRA	Entertive (-1303			
OPERATOR  I. PRORATION OFFICE	2					
Operator  El Paso N  Address	atural Gas	Company				
Box 990,	Farmington,	New Mexico				
Reason(s) for filing (Check pro			Other (Please	explain)		
Recompletion Change in Ownership	Oil	inge in Transporter of:  Dry Go singhead Gas  Conde				
If change of ownership give and address of previous own				<del></del>		
II. DESCRIPTION OF WELL Lease Name		ll No. Poel Name, Including F	ormation	Kind of Lease	Lease No.	
Huerfano Unit	157	Basin De	akota	State, Federal or Fee	SP 077980-A	
Unit Letter 0;	<b>1090</b> Fe	et From The <b>South</b> Lir	ne and1805	Feet From The	East	
Line of Section 8	Township	26N Range	<b>9W</b> , NMPM,	San Juan	County	
III. DESIGNATION OF TRAN	er of CII	or Condensate 🗶	Address (Give address to		of this form is to be sent)	
R1 Paso Natural			Box 990, Farmi			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Rl Paso Natural Gas Company			Address (Give address to which approved copy of this form is to be sent)  Box 990, Farmington, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit O	Sec. Twp. Rge. 8 26N 9W	Is gas actually connected	? When		
If this production is comming  IV. COMPLETION DATA	gled with that fr	om any other lease or pool,	give commingling order	number:		
Designate Type of Con	mpletion - (X)	Oil Well Gas Well	New Well Workever	Deepen Plug E	Back   Same Resty.   Diff. Resty.	
Date Spudded	Date Co.	mpl. Ready to Prod.	X Total Depth	P.B.T	.D.	
2-9-67		4-6-67	6891'		68251	
Elevations (DF, RKB, RT, GR	, etc., Name of	Producing Formation	Top // Gas Pay	Tubino	J Depth	
Perforations		Dakota	6642	Depth	6615 Casing Shoe	
6642-50, 6668-76	<u>, 6720-36, </u>		CEMENTING RECORD		6891'	
HOLE SIZE	CA	SING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
12 1/4"		8 5/8"			O Ska	
7 7/8"		4 1/2"	6891' 605 Sk			
		2 3/8"	6615'		PPFILIA	
V. TEST DATA AND REQUI	EST FOR ALL		fter recovery of total volumerpth or be for full 24 hours)	e of load oil and musi	be gulle be ki of a low-	
OIL WELL Date First New Oil Run To Ta	nks Date of		Producing Method (Flow,	pump, gas lift, etc.)	APR 1 4 1967	
Length of Test	Tubing I	Pressure	Casing Pressure	Choke	DIST. 3	
Actual Prod. During Test	Oil-Bbl	5.	Water-Bbls.	Gas - N	MCF	
GAS WELL						
Actual Prod. Test-MCF/D	Length o		Bbls. Condensate/MMCF		y of Condensate	
3255		3 Hours	50.36 3 hrs			
Testing Method (pitot, back pr Calculated A.O.F	l	ressure (Shut-in) 1970	Casing Pressure (Shut-	Choke	3/4"	
		±31V	1971	NEED VATION	<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AP		C Arnold		
above is true and complete	to the best of	my knowledge and belief.	TITLE SUPERVI			
	Orlainal Sign. o	LF. H. WOOD	This form is to	e filed in complian	nce with RULE 1104.	
Petroleum Engine	(Signature)		If this is a reque well, this form must tests taken on the w	be accompanied by	r a newly drilled or deepened a tabulation of the deviation with RULE 111.	
April 11, 1967		able on new and reco	empleted wells.	led out completely for allow-		

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply