

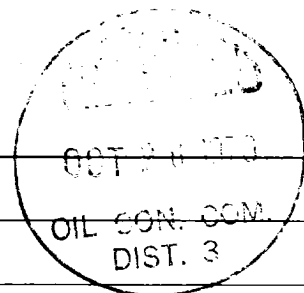
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71
Pan American Petro. Co.
has changed its name to
AMOCO PROD. CO.



I. Operator **PAN AMERICAN PETROLEUM CORPORATION**

Address **501 Airport Drive, Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input checked="" type="checkbox"/>	
		Condensate	<input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "P"	Well No. 3	Pool Name, Including Formation Tocito Dome Penn. "D"	Kind of Lease State, Federal or Fee Indian	Lease No. 14-20-603-5033
Location Unit Letter P ; 510 Feet From The South Line and 660 Feet From The East Line of Section 8 Township 26-N Range 18-W , NMFM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	P. O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 20	Twp. 26N	Rge. 18W
	Is gas actually connected?		When 3-20-67	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			<input checked="" type="checkbox"/>						
Date Spudded 2-18-67	Date Compl. Ready to Prod. 3-16-67	Total Depth 6315'		P.B.T.D. 6314'					
Elevations (DF, RKB, RT, GR, etc.) RDB 5774'	Name of Producing Formation Pennsylvanian "D"	Top Oil/Gas Pay 6294'		Tubing Depth 6303'					
Perforations 6294-6301' x 2 SPF and 6308-12' x 4 SPF (blanked off)		Depth Casing Shoe 6315'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		100'		100				
11"	8-5/8"		1500'		500				
7-7/8"	4-1/2"		6315'		1550				
	2-3/8"		6303' (w/pkr.)						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5230	Length of Test 24 hr.	Bbls. Condensate/MMCF 34	Gravity of Condensate (.45)
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1272 psig	Casing Pressure (shut-in) 1272 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
[Signature]

(Signature)

Area Engineer

(Title)

October 22, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 26 1970**, 19

BY Original Signed by A. R. Kendrick

TITLE **PETROLEUM ENGINEER DIST. NO. 8**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.