

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**ROBERT L. BAYLESS**

3a. Address  
**PO Box 168, FARMINGTON, NM 87499**  
3b. Phone No. (include area code)  
**(505) 326-2659**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**510' FSL & 660' FEL, SEC. 8, T26N, R18W**

5. Lease Serial No.  
**14-20-603-5033**  
6. If Indian, Allottee or Tribe Name  
**NAVAJO**  
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**NAVAJO TRIBAL "P" 3**

9. API Well No.  
**30-045-20020**

10. Field and Pool, or Exploratory Area  
**TOCITO DOME PENN. "D"**

11. County or Parish, State  
**SAN JUAN, NEW MEXICO**

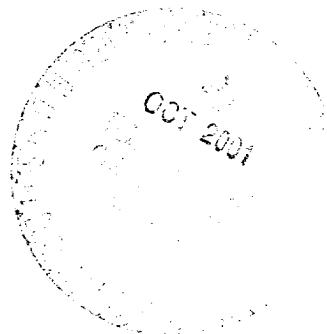
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>MIT TEST</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached report and chart.

RECEIVED  
2001 OCT -5 PM 4:44  
070 Farmington, NM



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Tom McCarthy**

Title  
**ENGINEER**

Signature

Date  
**10/04/01**

**THIS SPACE FOR FEDERAL OR STATE AGENCY USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

23 2001

NMOCD

SME - 1110

WORKOVER REPORT – MIT TEST  
NAVAJO TRIBAL P #3

10/2/01: Rig up on Navajo Tribal P #3. CP and TP 900 PSI. Dug around and found lost rig anchor on location. Trip out with rods and pump. Pump unseated OK. Nipple up BOP. Trip out with tubing. Pick up 4 ½" bridge plug and setting tool and trip in. Set bridge plug at 6284', and then tripped out 1 joint and hung off tubing. Shut down rig. Loaded hole with 69 BW.

10/3/01: Conducted MIT test. Did not lose any water (fluid level) overnight. Pressured up casing to 1000 PSI. Test started at 9:10 AM. At 9:40 AM pressure had dropped only 2 PSI to 998 PSI. No BLM witness on location. Good test. Trip in with 1 joint and retrieved bridge plug. Trip out with tubing and bridge plug. Trip in with tubing. Repaired donut. Nipple down BOP. Trip in with rods and pump. Rig down.

