

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

100-070-40

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tishar Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Darin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-25N-20E

R4PM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petr. Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900/N

700/S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6383 CL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-20-67 Rigged up completion rig, MIN w/ht dird out stage collars @ 2179 & 4500'. CD to 6674'. Tested csg to 4000' 1/30 MIN, hold OK. Displaced hole w/1% Calcium Chloride & spotted 500 gals 1% reg mud acid. FOM. Ran correlation log, perf. 6654-66, 6630-43 w/4 JPF & 6206-19' w/2 JPF. SHF w/50,000 20-20 ad 32,000 gals treated wtr 1% calcium chloride & 3-1/2% FR-2/1000 gals & 1% FR-11 fluid loss control/1000 gals. Used 30 nylon core rubber balls. FMD 1800-1300#, TP 2500-2800#, ATP 2800# @ 38.3 RPM. Finished & overflushed w/1/30 min. SI 1800# 10 MS 1200#. Not cast iron BP @ 6400'. Perf 6409-17, 6409-24, 6402-57 w/2 JPF. Spurheaded 500 gals 1% reg mud acid, SHF w/40,000 10-20 ad & 35,145 gals same treated wtr, used 30 balls. FMD 2500-4000#, TP 4000-3500#, ATP 2800# @ 38.6 RPM. SI 1700#, 10 MS 1400#.
- 2-21-67 MIN w/ty & hit dird out BP @ 6400, CD to 6674'. Circ on bottom 2 hrs. FOM. MIN w/ty w/har collar & 1' nipple on bottom & pump out plug. Ran 200 jts 6573' 2-3/8" J-25 dird out @ 6204'. Well kicked off while running the. Put pump on the & pumped out plug.
- 2-22-67 Swabbed well 3 hrs, kicked well off. Released rig @ 12:00 Noon 2-22-67. Well grouted 3120 MCF after blowing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE

2-24-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

FEB 26 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.