NO. OF COPIES RECEIVED	5-0CC		
DISTRIBUTION	1-HLKendrickxico oil co	ONSERVATION COMMISSION	Form C-104
SANTA FE /	1-F REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	-		
OPERATOR /			
PRORATION OFFICE			
perator			
Beta Develo	pment Co.		
Address 234 Bott. Cl	lub Pleza, Farmington, N.	M.	
Reason(s) for filing (Check proper bo.		Other (Please explain)	
Dew Weli	Change in Transporter of:		
Hecompletion	Oil Dry Ga	is	
Change in Ownership	Casinghead Gas Conder	nsate	
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	Vell No. Pool No.	me, Including Formation	Kind of Lease
Tibbar Federal	l l	in Dakota	State, Federal or Fee 104-098-40
Location			
Unit Letter D ;	90 Feet From The North Lin	ne and 793 Feet From	n The
			<b></b>
Line of Section 24 , To	ownship Range	, NMPM,	San Juan County
DESIGNATION OF TRANSPORM Mame of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Inland Corp.		PO Box 1528, Farming	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
		1	
		PO Box 990, Farmingt	
El Paso Natural Ga		PO Box 990, Farmingt	
	s Co.	PO Box 990, Farmingt	on, N. M.
El Paso Natural Ga  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  D 24 26N 9W	FO Box 990, Farmingtons is gas actually connected?	on, N. M. When waiting on pipeline
El Paso Natural Ga  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  D 24 26N 9W  with that from any other lease or pool,	FO Box 990, Farmington Is gas actually connected?  RC  give commingling order number:	when waiting on pipeline connection
If well produces oil or liquids, give location of tanks.  If this production is commingled we completely be a	Unit Sec. Twp. Rge.  D 24 26N 9W  with that from any other lease or pool,	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen	when waiting on pipeline connection
If well produces oil or liquids, give location of tanks.  If this production is commingled we completion DATA  Designate Type of Complete	Unit Sec. Twp. Rge.  D 24 26N 9W  With that from any other lease or pool,	FO Box 990, Farmington Is gas actually connected?  RC  give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v
If well produces oil or liquids, give location of tanks.  If this production is commingled we completely be a	Unit Sec. Twp. Rge.  D 24 26N 9W  with that from any other lease or pool,  Oil Well Gas Well	FO Box 990, Faming Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the completion data.  Designate Type of Complet Date Spudded 2-3-47	Unit Sec. Twp. Rge.  D 24 25N 9W  with that from any other lease or pool,  ion - (X)   Gas Well  Date Compl. Ready to Prod.  2-22-57  Name of Producing Formation	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6693  Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v  RECOMMENTAL CO 6674'  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  D 24 26N 9W  with that from any other lease or pool,  ion - (X) Gas Well  Date Compl. Ready to Prod.  2-2-57  Name of Producing Formation	ro Box 990, Farming Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  X  Total Depth 6693  Top Oil/Gas Pay	Plug Back   Same Restv.   Diff. Restv    XXXXX.   CO 6674*  Tubing Depth 6584*
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the production of tanks.  Designate Type of Complet Date Spudded  Pool  Perforations  Agency  Perforations  Agency  Page 17 6419	Unit Sec. Twp. Rge.  24 26N 9W  with that from any other lease or pool,  ion - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  Date 1	ro Box 990, Farming Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  X  Total Depth 6693  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  24 25N 9W  with that from any other lease or pool,  ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  22 57  Name of Producing Formation  Date 1	FO Box 990, Faming Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6693  Top Oil/Gas Pay	Plug Back   Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  24 26N 9W  With that from any other lease or pool,  ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  24 267  Name of Producing Formation  Date 1	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6693  Top Oil/Gas Pay 6409  D CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.    RXXXX.   CO 6674'  Tubing Depth   6584'   Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  24 25N 9W  with that from any other lease or pool,  ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  22 57  Name of Producing Formation  Date 1	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET	Plug Back   Same Res'v. Diff. Res'v.    Plug Back   Same Res'v. Diff. Res'v.    XXXXX.   CO 6674'  Tubing Depth   6584'  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  24 26N 9W  With that from any other lease or pool,  ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  24 267  Name of Producing Formation  Date 1	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET 310	Plug Back   Same Res'v.   Diff. Res'v.      Plug Back   Same Res'v.   Diff. Res'v.     XXXXX.   CO 6674'    Tubing Depth   6584'   Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  24 26N 9W  With that from any other lease or pool,  ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  24 267  Name of Producing Formation  Date 1	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.      Plug Back   Same Res'v.   Diff. Res'v.     XXXXX.   CO 6674'   Tubing Depth   6584'   Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  D 24 26N 9W  with that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  2-2-67  Name of Producing Formation  Date Casing & Tubing Casing, An  Casing & Tubing Size	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6693  Top Oil/Gas Pay  6409  DEPTH SET  310	Plug Back   Same Res'v.   Diff. Res'v.      Plug Back   Same Res'v.   Diff. Res'v.     XXXXX.   CO 6674'    Tubing Depth   6584'   Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.  24 26N 30 30 30 30 30 30 30 30 30 30 30 30 30	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET 310 6693	Plug Back   Same Res'v.   Diff. Res'v.    Plug Back   Same Res'v.   Diff. Res'v.    RXXXX.   CO 6674    Tubing Depth   6584    Depth Casing Shoe    SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled well beginner to the complet of the	Unit Sec. Twp. Rge.    Date Compl. Ready to Prod. 2-2-57     Name of Producing Formation Dakota     TUBING, CASING, AN CASING & TUBING SIZE	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET 310  6693  after recovery of total volume of load alepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  CO 6674'  Tubing Depth 6584'  Depth Casing Shoe  SACKS CEMENT 173 8X 1223 8X  poil and must be equal to or exceed top allo
If well produces oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complet	Unit Sec. Twp. Rge.    Date Compl. Ready to Prod. 2-2-57     Name of Producing Formation Dakota     TUBING, CASING, AN CASING & TUBING SIZE	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET 310  6693  after recovery of total volume of load of the service of the serv	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  CO 6674'  Tubing Depth 6584'  Depth Casing Shoe  SACKS CEMENT 173 8X 1223 8X  poil and must be equal to or exceed top allo
If well produces oil or liquids, give location of tanks.  If this production is commingled well beginning to the complet of the complete of the compl	Unit Sec. Twp. Rge.  D 24 26N 9W  with that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  2-2-67  Name of Producing Formation  Date A 3-57 6506-19  TUBING, CASING, AN  CASING & TUBING SIZE  3-57  FOR ALLOWABLE (Test must be a able for this d	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back   Same Res'v.   Diff. Res'v.    Plug Back   Same Res'v.   Diff. Res'v.    RXXXX.   CO 6674'    Tubing Depth   6584'    Depth Casing Shoe    SACKS CEMENT   173   8X    poil and must be equal to or exceed top allows the etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled well beginning to the complet of the complete of the compl	Unit Sec. Twp. Rge.  24 26N 9W  with that from any other lease or pool,  ion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  24 79  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this decease)	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back   Same Res'v.   Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is commingled well production is commingled well completed to the spudded 2-3-67  Pool Basin Dehote  Perforations 6-09-17, 6-419  6638-43, 6634-39  HOLE SIZE  12-1/4*  7-7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Unit Sec. Twp. Rge.  D 24 26N 9N  with that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  2-2-67  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this decomple of the complete	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back   Same Res'v.   Diff. Res'v.    Plug Back   Same Res'v.   Diff. Res'v.    RXXXX.   CO 6674'    Tubing Depth   6584'    Depth Casing Shoe    SACKS CEMENT   173   8X    poil and must be equal to or exceed top allows the etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled well beginned to the complet of the	Unit Sec. Twp. Rge.  D 24 26N 9W  with that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  2-2-67  Name of Producing Formation  Date A 3-57 6506-19  TUBING, CASING, AN  CASING & TUBING SIZE  3-57  FOR ALLOWABLE (Test must be a able for this d	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back   Same Res'v.   Diff. Res'v.    Plug Back   Same Res'v.   Diff. Res'v.    RXXXX.   CO 6674'    Tubing Depth   6584'    Depth Casing Shoe    SACKS CEMENT   173   8X    poil and must be equal to or exceed top allows the etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled well production is commingled well completed to the spudded 2-3-67  Pool Basin Dehote  Perforations 6-09-17, 6-419  6638-43, 6634-39  HOLE SIZE  12-1/4*  7-7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Unit Sec. Twp. Rge.  D 24 26N 9N  with that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  2-2-67  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this decomple of the complete	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  RXXXX.  CO 6674'  Tubing Depth 6584'  Depth Casing Shoe  SACKS CEMENT  173 8X  pil and must be equal to or exceed top allowing etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled well production is commingled well completed to the spudded 2-3-37  Pool Badin Datota  Perforations 649-17, 649  HOLE SIZE  12-1/47  7-7/8**  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  D 24 26N 9N  with that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  2-2-67  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this decomple of the complete	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  RXXXX.  CO 6674'  Tubing Depth 6584'  Depth Casing Shoe  SACKS CEMENT  173 8X  pil and must be equal to or exceed top allowing etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled well production is commingled well completed to the spudded 2-3-67  Pool Basin Dehote  Perforations 6-09-17, 6-419  6638-43, 6634-39  HOLE SIZE  12-1/4*  7-7/8*  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	Unit Sec. Twp. Rge.  D 24 26N 9N  with that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  2-2-67  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this decomple of the complete	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back   Same Res'v.   Diff. Res'v.    Plug Back   Same Res'v.   Diff. Res'v.    RXXXX.   CO 6674'    Tubing Depth   6584'    Depth Casing Shoe    SACKS CEMENT   175
If well produces oil or liquids, give location of tanks.  If this production is commingled well begins are Type of Complet Date Spudded 2-3-57  Pool Basin Datota  Perforations 6-09-17, 6-49  6-33-43, 6-34-39  HOLE SIZE  12-1/47  7-7/87  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.    Date Compl. Ready to Prod. 22267   Name of Producing Formation Date 4 JPF   TUBING, CASING, AN CASING & TUBING SIZE   Cast was a be a ble for this d Date of Test   Tubing Pressure   Oil-Bbls.	Is gas actually connected?  Ro  give commingling order number:  New Well Workover Deepen  Total Depth  6693  Top Oil/Gas Pay  DEPTH SET  100  101  101  101  101  101  101  1	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  RXXXX.  CO 6674'  Tubing Depth 6584'  Depth Casing Shoe  SACKS CEMENT  173 8X  pil and must be equal to or exceed top allowing etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the specific poil of the specific poil of tanks.  Designate Type of Completed 2-3-37  Pool Basin Datota  Perforations 6-33-43, 6-33-39  HOLE SIZE 12-1/47  7-7/87  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge.  Vith that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  24  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET  110  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC:	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  Tubing Depth  6364  Depth Casing Shoe  SACKS CEMENT  738  Site etc.)  Choke Size  Choke Size  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the specific of t	Unit Sec. Twp. Rge.  D 24 26N 30 20 20 20 20 20 20 20 20 20 20 20 20 20	Is gas actually connected?  RC  give commingling order number:  New Well Workover Deepen  Total Depth  6.93  Top Oil/Gas Pay  6.03  DEPTH SET  310  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC:	Plug Back   Same Restv.   Diff. Restv   Plug Back   Same Restv.   Diff. Restv   XXXXX.   CO 6674'   Tubing Depth   6584'   Depth Casing Shoe     SACKS CEMENT   173   8X   1223   8X     Dil and must be equal to or exceed top allow fift. etc.)   Chok Size   Ch
If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the specific points of the s	Unit Sec. Twp. Rge.  24 26N 30 30 30 30 30 30 30 30 30 30 30 30 30	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay  DEPTH SET  110  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMC.	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  Tubing Depth  6564  Depth Casing Shoe  SACKS CEMENT  773  Sift. etc.)  Choke Size  Choke Size  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the production of tanks.  Designate Type of Completed to the spudded to the spudded to the product of tanks.  Perforations 649-17, 6419  HOLE SIZE 12-1/4 7-7/8*  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1,8350  Testing Method (pitot, back pr.)	Unit Sec. Twp. Rge.  24 26N 30 30 30 30 30 30 30 30 30 30 30 30 30	Is gas actually connected?  RO  give commingling order number:  New Well Workover Deepen  Total Depth 6693  Top Oil/Gas Pay 6409  DEPTH SET  310  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure  Water-Bbls.  Bbls. Condensate/MMC.  AA  Casing Pressure  OIL CONSER	Plug Back   Same Res'v.   Diff. Res'v.    Plug Back   Same Res'v.   Diff. Res'v.    RXXXX.   CO 6674'    Tubing Depth   6584'    Depth Casing Shoe    SACKS CEMENT   175   1225

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	2.384 59	
	the decrease of the second	
	(Signature)	
Superint	endent	
	(Title)	

(Date)

SUPERVISOR DIST. 73

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.