

4-8835, 1-Canfield
1-TCowan, 1-LDH
1-TCA, 2-FUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other								
2. NAME OF OPERATOR Beta Development Co.						MAR 10 1967									
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.						U. S. GEOLOGICAL SURVEY									
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.)						10. FIELD AND POOL, OR WILDCAT Basin Dakota									
At surface 990/N 790/W						11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA 24-26N-9W NMPM									
At top prod. interval reported below						12. COUNTY OR PARISH San Juan									
At total depth						13. STATE N. M.									
14. PERMIT NO.		DATE ISSUED		15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Report to nearest date.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
				2-5-67		2-15-67		2-22-67		6353' GL					
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE			
6693'		CO-6674'				→		0-6693'				No			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6409-6659'												27. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction electric & density															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
8-5/8"		24#		310'		12-1/4"		175 ex							
4-1/2"		10.5#		6693'		7-7/8"		1st stage 275 ex							
								2nd stage 350 ex							
								3rd stage 600 ex							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		PACKER SET (MD)			
										SIZE		DEPTH SET (MD)			
										6573' 2" EUE set @ 6584'					
31. PERFORATION RECORD (Interval, size and number)															
6654-59, 6638-43, w/4 JPF & 6506-19 w/2 JPF 6409-17, 6419-24, 6453-57 w/2 JPF															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
6506-6659				500 gals 15% acid, 50,000# ad & 52,000 gals wtr											
6409-6457				500 gals 15% acid, 40,000# ad & 55,146 gals wtr											
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
		Flowing						shut in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
3-7-67		3		3/4"		→				3,855 MCF					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
SI 314 819 787 1933 519 2024				→				4,370 AOF							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
Waiting on pipeline connection												G.L.Hoffman			
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Superintendent

DATE

3-8-67

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					TOP	
Electric Log Tops:						
Kirtland	1230					
Fruitland	1744					
Pictured Cliffs	1960					
Lewis	2110					
Cliff House	3565					
Menefee	3710					
Point Lookout	4240					
Mancos	4665					
Gallup	5475					
Greenhorn	6332					
Graneros Shale	6382					
Dakota "A"	6504					
Dakota "B"	6585					