Form 3160-5 (November 1983 (Formerly 9-33
(Do not

UNITED STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE. Instructions on

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

NM \$09840

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

	JUITUI		7110	MEI OKIS	\bigcirc	, LLL	C.
Do not	use this form	for proposals to	drill or	to deepen or plus	g back to a	different	reservoir.
	Tise	"APPLICATION	FOR PE	RMIT_" for such	neonousis	1	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

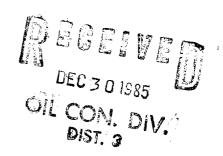
Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS X OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	8. FARM OR LEASE NAME
Beta Development Company	Tibbar Federal
ADDRESS OF OPERATOR	9. WELL NO.
238 Petroleum Plaza Bldg. Farmington, New Mexico	3
LOCATION OF WELL (Report location clearly and in accordance with any State Per Prive D See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Basin Dakota
NW/4 of NW/4 990' F/ NL & 790' F/ WL DEC 27 1985	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 24, T-26-N, R-9-W
4. PERMIT NO. 15. BLEVATIONS (Show whether DUREAU COP LAND MANAGEMENT	12. COUNTY OR PARISH 13. STATE
6353 Ground FARMINGTON RESOURCE AREA	San Juan New Mexico
6. Charle Augus prints Boy To Indian's Nature of Nation Papers of O	shar Desa

NOT	ICE O	F INTENTION TO:	**		SUBSE	QUENT REPORT	OF:	
	Γ	1		1	1	 -		_
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	_	ABANDON*			SHOOTING OR ACIDIZING	}	ABANDON MENT*	
REPAIR WELL	X	CHANGE PLANS			(Other)			L
(Other)			l]	(Nore: Report resul Completion or Recom	lts of multiple apletion Report	completion on Wel and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Repair 4%" Casing Leak.

rig up work over rig, install B.O.P., load hole with 2% KCL treated water, pull 208 jts. 2 3/8" EUE tubing, run bridge plug on tubing to 50' above Greenhorn Formation @ approx. 6280'. Run packer on 2 3/8" tubing, find holes in casing, squeeze with 450 sacks, Class "H" cement w/ 8%gel, 2% Calcium Chloride added, 778 Cubic Feet slurry volume. W. O. C. 12 to 24 hrs., drill out cement with 3 3/4" bit, test 4½" csg. to 1500#. If ok put well on production, if not re-squeeze and test again.



18. I hereby certify that the foregoing is true and correct SIGNED TITLE Superint	endant DATE 12-26-85
(This space for Federal or State office use)	DEC 2.7 1985
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	Autisha Males . Stephen MASON
of the	FACTOR OF MARKET
*See Instructions on Reve	