

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		MAR 06 1986	
2. NAME OF OPERATOR Beta Development Company		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401		7. UNIT AGREEMENT NAME Tibbar Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 of NW/4 990' FNL & 790' FWL		8. FARM OR LEASE NAME Tibbar Federal	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6353 Ground	
		9. WELL NO. 3	
		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-26N, R-9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-4-86 Rig up work over unit and pull 208 jts' 2-3/8" tubing from well ran Baker bridge plug and full bore packer to 6170', set bridge plug, pick tubing up and set packer @ 6140' pressure test tubing, B.P. & packer to 2000# 15 min. o.k. spot 100# frac sand top of B.P., pull tubing up hole, testing csg, for bottom & top hole, found top hole @ 2915' bottom hole @ 3104, squeeze holes in csg. w/350 sx class "H" 8% gel + 2% ca. cl. W.O.C. 18 hrs. Tag cement @ 2728', drill solid cement to 3117' test all csg from bridge plug to surface with 1500# for 1/4 hr. held o.k. reverse out frac sand, recover B.P. ran tubing in hole 208 jts. total of 6573', landed @ 6583', swab well off, blow 24 hrs. to clean up, put well back on sales line 2-12-86. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. E. Baugh*

TITLE

Superintendent

DATE

February 25, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 21 1986

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

*ESB*